



March 8, 2017

MEMORANDUM No. 2017-007

TO : ALL ELECTRIC COOPERATIVES (ECs)

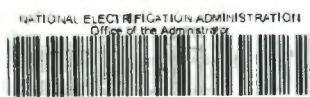
SUBJECT : Tentative Result of the Year 2016 EC Overall Performance Assessment and Size Classification

Attached is the tentative result of the Year 2016 EC Overall Performance Assessment and Size Classification. The Committee applied the same sets of criteria used in 2015 EC Overall Performance Assessment and Size Classification.

In this regard, ECs are given the opportunity to review their own standing, and if reconsideration is to be pursued, please submit pertinent documents to support your request to the Office for Performance Assessment and Special Studies (OPASS) or email at nea.opass@gmail.com on or before **March 17, 2017**.

This document can be accessed through the NEA website: www.nea.gov.ph.


EDGARDO R. MASONGSONG
Administrator



NFA-CA237876

3/17

NATIONAL ELECTRIFICATION ADMINISTRATION
2016 EC OVERALL PERFORMANCE ASSESSMENT
(Tentative Result)

Electric Cooperatives	Key Performance Standards						EC Classification						2016		2015	
	Financial 30%	Institutional 35%	Technical 30%	Reportorial 5%	Total	Weight (80%)	4th Qtr	3rd Qtr	2nd Qtr	1st Qtr	Average	Weight (20%)	Total Score	Rating	Total Score	Rating
Region I																
INEC	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	75.00	75.00	87.50	17.50	97.50	AAA	97.95	AAA
ISECO	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	100.00	AAA
LUELCO	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	97.15	AAA
PANELCO I	30.00	31.00	30.00	4.50	95.50	76.40	100.00	75.00	75.00	75.00	81.25	16.25	92.65	AA	91.50	AA
CENPELCO	28.00	31.00	30.00	5.00	94.00	75.20	100.00	75.00	75.00	75.00	81.25	16.25	91.45	AA	87.00	A
PANELCO III	26.00	33.00	30.00	5.00	94.00	75.20	75.00	75.00	75.00	75.00	75.00	15.00	90.20	AA	79.80	B
Region II																
BATANELCO	30.00	33.00	22.50	4.00	89.50	71.60	100.00	75.00	75.00	75.00	81.25	16.25	87.85	A	92.65	AA
CAGELCO I	30.00	34.00	30.00	5.00	99.00	79.20	100.00	100.00	100.00	100.00	100.00	20.00	99.20	AAA	97.50	AAA
CAGELCO II	30.00	33.00	30.00	5.00	98.00	78.40	100.00	100.00	100.00	75.00	93.75	18.75	97.15	AAA	98.35	AAA
ISELCO I	30.00	34.00	30.00	5.00	99.00	79.20	100.00	100.00	100.00	100.00	100.00	20.00	99.20	AAA	95.50	AAA
ISELCO II	25.00	31.00	3.00	2.75	61.75	49.40	75.00	75.00	75.00	75.00	75.00	15.00	64.40	C	60.55	C
NUVELCO	29.00	23.00	15.00	2.00	69.00	55.20	100.00	100.00	100.00	100.00	100.00	20.00	75.20	B	45.00	D
QUIRELCO	25.00	28.00	18.00	4.50	75.50	60.40	75.00	75.00	75.00	75.00	75.00	15.00	75.40	B	69.80	C
CAR																
ABRECO	12.00	1.00	15.00	1.25	29.25	23.40	25.00	25.00	25.00	25.00	25.00	5.00	28.40	D	29.00	D
BENECO	26.00	34.00	30.00	5.00	95.00	76.00	100.00	100.00	75.00	75.00	87.50	17.50	93.50	AA	92.70	AA
IFELCO	26.00	26.00	30.00	4.50	86.50	69.20	75.00	75.00	75.00	75.00	75.00	15.00	84.20	B	87.40	A
KAELCO	22.00	29.00	30.00	3.25	84.25	67.40	75.00	75.00	75.00	75.00	75.00	15.00	82.40	B	84.15	B
MOPRECO	29.00	35.00	30.00	3.75	97.75	78.20	100.00	100.00	75.00	100.00	93.75	18.75	96.95	AAA	95.15	AAA
Region III																
AURELCO	30.00	35.00	30.00	5.00	100.00	80.00	100.00	75.00	75.00	75.00	81.25	16.25	96.25	AAA	97.95	AAA
TARELCO I	28.00	31.00	30.00	5.00	94.00	75.20	100.00	100.00	100.00	100.00	100.00	20.00	95.20	AAA	98.40	AAA
TARELCO II	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	100.00	AAA

2020

NATIONAL ELECTRIFICATION ADMINISTRATION

2016 EC OVERALL PERFORMANCE ASSESSMENT

(Tentative Result)

Electric Cooperatives	Key Performance Standards						EC Classification						2016		2015	
	Financial 30%	Institutional 35%	Technical 30%	Reportorial 5%	Total	Weight (80%)	4th Qtr	3rd Qtr	2nd Qtr	1st Qtr	Average	Weight (20%)	Total Score	Rating	Total Score	Rating
NEECO I	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	99.20	AAA
NEECO II - Area 1	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	100.00	AAA
NEECO II - Area 2	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	100.00	AAA
SAJELCO	29.00	26.00	30.00	5.00	90.00	72.00	100.00	100.00	100.00	100.00	100.00	20.00	92.00	AA	96.00	AAA
PRESCO	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	100.00	AAA
PELCO I	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	100.00	AAA
PELCO II	22.00	31.00	30.00	5.00	88.00	70.40	75.00	75.00	75.00	75.00	75.00	15.00	85.40	A	86.60	A
PELCO III	19.50	31.00	3.00	3.50	57.00	45.60	25.00	25.00	25.00	25.00	25.00	5.00	50.60	C	51.80	C
PENELCO	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	99.60	AAA
ZAMECO I	28.00	35.00	30.00	5.00	98.00	78.40	100.00	100.00	100.00	100.00	100.00	20.00	98.40	AAA	96.35	AAA
ZAMECO II	30.00	35.00	30.00	4.75	99.75	79.80	100.00	100.00	100.00	100.00	100.00	20.00	99.80	AAA	96.75	AAA
Region IV-A																
FLECO	28.00	33.00	30.00	4.75	95.75	76.60	100.00	100.00	75.00	75.00	87.50	17.50	94.10	AA	91.80	AA
BATELEC I	30.00	34.00	30.00	5.00	99.00	79.20	100.00	100.00	100.00	100.00	100.00	20.00	99.20	AAA	99.20	AAA
BATELEC II	30.00	34.00	30.00	5.00	99.00	79.20	100.00	100.00	100.00	100.00	100.00	20.00	99.20	AAA	98.40	AAA
QUEZELCO I	28.00	30.00	18.00	4.50	80.50	64.40	75.00	75.00	75.00	75.00	75.00	15.00	79.40	B	77.70	B
QUEZELCO II	29.00	35.00	30.00	5.00	99.00	79.20	100.00	100.00	100.00	75.00	93.75	18.75	97.95	AAA	95.45	AAA
Region IV-B																
LUBELCO	30.00	32.00	30.00	3.50	95.50	76.40	100.00	100.00	100.00	100.00	100.00	20.00	96.40	AAA	97.20	AAA
OMECO	26.00	25.00	3.00	4.25	58.25	46.60	75.00	75.00	75.00	75.00	75.00	15.00	61.60	C	64.60	C
ORMECO	30.00	34.00	30.00	5.00	99.00	79.20	100.00	100.00	100.00	100.00	100.00	20.00	99.20	AAA	97.60	AAA
MARELCO	26.00	33.00	30.00	5.00	94.00	75.20	75.00	75.00	75.00	75.00	75.00	15.00	90.20	AA	91.00	AA
TIELCO	30.00	34.00	30.00	5.00	99.00	79.20	100.00	100.00	100.00	75.00	93.75	18.75	97.95	AAA	99.20	AAA
ROMELCO	30.00	33.00	30.00	5.00	98.00	78.40	100.00	100.00	75.00	75.00	87.50	17.50	95.90	AAA	91.80	AA
BISELCO	26.00	32.00	22.50	4.25	84.75	67.80	100.00	100.00	100.00	75.00	93.75	18.75	86.55	A	70.60	C
PALECO	30.00	30.00	15.00	5.00	80.00	64.00	100.00	100.00	100.00	100.00	100.00	20.00	84.00	B	84.40	B

J. Cayul

NATIONAL ELECTRIFICATION ADMINISTRATION
2016 EC OVERALL PERFORMANCE ASSESSMENT
(Tentative Result)

Electric Cooperatives	Key Performance Standards						EC Classification						2016		2015	
	Financial 30%	Institutional 35%	Technical 30%	Reportorial 5%	Total	Weight (80%)	4th Qtr	3rd Qtr	2nd Qtr	1st Qtr	Average	Weight (20%)	Total Score	Rating	Total Score	Rating
Region V																
CANORECO	29.00	35.00	30.00	5.00	99.00	79.20	100.00	100.00	100.00	75.00	93.75	18.75	97.95	AAA	91.85	AA
CASURECO I	30.00	34.00	30.00	5.00	99.00	79.20	100.00	100.00	100.00	100.00	100.00	20.00	99.20	AAA	97.15	AAA
CASURECO II	26.00	28.00	18.00	4.00	76.00	60.80	75.00	75.00	75.00	75.00	75.00	15.00	75.80	B	77.40	B
CASURECO III	11.50	23.00	3.00	1.75	39.25	31.40	0.00	25.00	25.00	25.00	18.75	3.75	35.15	D	31.75	D
CASURECO IV	30.00	33.00	30.00	5.00	98.00	78.40	100.00	100.00	100.00	100.00	100.00	20.00	98.40	AAA	96.40	AAA
ALECO	0.00	25.00	3.00	2.50	30.50	24.40	0.00	25.00	25.00	25.00	18.75	3.75	28.15	D	24.45	D
SORECO I	17.50	27.00	18.00	4.75	67.25	53.80	75.00	50.00	75.00	75.00	68.75	13.75	67.55	C	68.10	C
SORECO II	20.50	27.00	22.50	4.75	74.75	59.80	75.00	75.00	75.00	75.00	75.00	15.00	74.80	C	81.35	B
FICELCO	30.00	32.00	3.00	3.50	68.50	54.80	75.00	75.00	75.00	75.00	75.00	15.00	69.80	C	81.80	B
MASELCO	6.00	25.00	3.00	3.75	37.75	30.20	25.00	25.00	25.00	25.00	25.00	5.00	35.20	D	33.40	D
TISELCO	17.00	28.00	10.50	3.75	59.25	47.40	0.00	25.00	25.00	25.00	18.75	3.75	51.15	C	53.80	C
Region VI																
AKELCO	30.00	32.00	30.00	4.50	96.50	77.20	100.00	100.00	100.00	100.00	100.00	20.00	97.20	AAA	95.10	AAA
ANTECO	29.00	35.00	30.00	5.00	99.00	79.20	100.00	100.00	100.00	100.00	100.00	20.00	99.20	AAA	98.75	AAA
CAPELCO	29.00	32.00	30.00	4.75	95.75	76.60	100.00	100.00	100.00	100.00	100.00	20.00	96.60	AAA	95.50	AAA
ILECO I	30.00	32.00	30.00	5.00	97.00	77.60	100.00	100.00	100.00	100.00	100.00	20.00	97.60	AAA	99.20	AAA
ILECO II	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	99.20	AAA
ILECO III	30.00	34.00	30.00	5.00	99.00	79.20	100.00	100.00	100.00	100.00	100.00	20.00	99.20	AAA	97.95	AAA
GUIMELCO	30.00	33.00	10.50	5.00	78.50	62.80	75.00	75.00	75.00	75.00	75.00	15.00	77.80	B	96.80	AAA
NIR																
NONECO	30.00	34.00	30.00	4.25	98.25	78.60	100.00	100.00	100.00	100.00	100.00	20.00	98.60	AAA	98.40	AAA
CENECO	28.00	27.00	30.00	5.00	90.00	72.00	100.00	100.00	75.00	75.00	87.50	17.50	89.50	A	78.60	B
NOCECO	30.00	32.00	30.00	5.00	97.00	77.60	100.00	100.00	100.00	100.00	100.00	20.00	97.60	AAA	92.35	AA
NORECO I	30.00	35.00	15.00	4.50	84.50	67.60	75.00	75.00	75.00	75.00	75.00	15.00	82.60	B	95.85	AAA
NORECO II	28.00	31.00	22.50	4.25	85.75	68.60	100.00	75.00	75.00	75.00	81.25	16.25	84.85	B	75.40	B

D. Cayul

NATIONAL ELECTRIFICATION ADMINISTRATION

2016 EC OVERALL PERFORMANCE ASSESSMENT

(Tentative Result)

Electric Cooperatives	Key Performance Standards						EC Classification						2016		2015	
	Financial 30%	Institutional 35%	Technical 30%	Reportorial 5%	Total	Weight (80%)	4th Qtr	3rd Qtr	2nd Qtr	1st Qtr	Average	Weight (20%)	Total Score	Rating	Total Score	Rating
Region VII																
BANELCO	28.00	35.00	19.50	5.00	87.50	70.00	75.00	75.00	75.00	75.00	75.00	15.00	85.00	A	95.00	AAA
CEBECO I	30.00	35.00	30.00	4.75	99.75	79.80	100.00	100.00	100.00	100.00	100.00	20.00	99.80	AAA	99.60	AAA
CEBECO II	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	100.00	AAA
CEBECO III	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	100.00	AAA
PROSIELCO	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	100.00	AAA
CELCO	29.00	35.00	30.00	4.75	98.75	79.00	100.00	100.00	100.00	75.00	93.75	18.75	97.75	AAA	97.50	AAA
BOHECO I	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	100.00	AAA
BOHECO II	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	98.75	AAA
Region VIII																
DORELCO	22.50	23.00	22.50	4.00	72.00	57.60	75.00	75.00	75.00	75.00	75.00	15.00	72.60	C	81.25	B
LEYECO II	30.00	31.00	30.00	5.00	96.00	76.80	100.00	100.00	100.00	100.00	100.00	20.00	96.80	AAA	96.25	AAA
LEYECO III	30.00	35.00	30.00	3.75	98.75	79.00	100.00	100.00	100.00	100.00	100.00	20.00	99.00	AAA	97.55	AAA
LEYECO IV	30.00	34.00	30.00	5.00	99.00	79.20	100.00	100.00	100.00	100.00	100.00	20.00	99.20	AAA	98.75	AAA
LEYECO V	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	95.10	AAA
SOLECO	30.00	32.00	30.00	4.25	96.25	77.00	100.00	100.00	100.00	100.00	100.00	20.00	97.00	AAA	99.20	AAA
BILECO	30.00	34.00	18.00	5.00	87.00	69.60	75.00	75.00	75.00	75.00	75.00	15.00	84.60	B	84.20	B
NORSAMELCO	20.50	31.00	30.00	5.00	86.50	69.20	75.00	75.00	75.00	75.00	75.00	15.00	84.20	B	71.60	C
SAMELCO I	27.00	32.00	30.00	3.50	92.50	74.00	100.00	75.00	50.00	75.00	75.00	15.00	89.00	A	59.65	C
SAMELCO II	29.00	35.00	30.00	4.75	98.75	79.00	100.00	100.00	100.00	75.00	93.75	18.75	97.75	AAA	97.15	AAA
ESAMELCO	30.00	33.00	30.00	4.75	97.75	78.20	100.00	100.00	100.00	100.00	100.00	20.00	98.20	AAA	95.15	AAA
Region IX																
ZANECO	25.00	33.00	22.50	4.50	85.00	68.00	100.00	75.00	75.00	75.00	81.25	16.25	84.25	B	91.45	AA
ZAMSURECO I	30.00	34.00	30.00	5.00	99.00	79.20	100.00	100.00	100.00	75.00	93.75	18.75	97.95	AAA	100.00	AAA
ZAMSURECO II	13.50	31.00	18.00	5.00	67.50	54.00	50.00	50.00	50.00	50.00	50.00	10.00	64.00	C	69.65	C
ZAMCELCO	7.50	23.00	10.50	4.25	45.25	36.20	50.00	50.00	50.00	50.00	50.00	10.00	46.20	D	50.00	C

J. Cayul

NATIONAL ELECTRIFICATION ADMINISTRATION

2016 EC OVERALL PERFORMANCE ASSESSMENT

(Tentative Result)

Electric Cooperatives	Key Performance Standards						EC Classification						2016		2015	
	Financial 30%	Institutional 35%	Technical 30%	Reportorial 5%	Total	Weight (80%)	4th Qtr	3rd Qtr	2nd Qtr	1st Qtr	Average	Weight (20%)	Total Score	Rating	Total Score	Rating
Region X																
MOELCI I	28.00	33.00	30.00	4.25	95.25	76.20	100.00	100.00	75.00	75.00	87.50	17.50	93.70	AA	80.60	B
MOELCI II	28.00	30.00	18.00	5.00	81.00	64.80	75.00	75.00	75.00	100.00	81.25	16.25	81.05	B	98.40	AAA
MORESCO I	30.00	34.00	30.00	4.25	98.25	78.60	100.00	100.00	100.00	100.00	100.00	20.00	98.60	AAA	100.00	AAA
MORESCO II	28.00	35.00	30.00	5.00	98.00	78.40	100.00	100.00	100.00	100.00	100.00	20.00	98.40	AAA	98.00	AAA
FIBECO	30.00	34.00	30.00	4.50	98.50	78.80	100.00	100.00	75.00	75.00	87.50	17.50	96.30	AAA	96.70	AAA
BUSECO	30.00	34.00	30.00	5.00	99.00	79.20	100.00	100.00	100.00	100.00	100.00	20.00	99.20	AAA	100.00	AAA
CAMELCO	27.00	34.00	30.00	5.00	96.00	76.80	100.00	100.00	100.00	100.00	100.00	20.00	96.80	AAA	95.20	AAA
LANECO	30.00	34.00	18.00	5.00	87.00	69.60	75.00	75.00	75.00	75.00	75.00	15.00	84.60	B	85.40	A
Region XI																
DORECO	29.00	34.00	30.00	5.00	98.00	78.40	100.00	100.00	100.00	75.00	93.75	18.75	97.15	AAA	93.05	AA
DANECO	18.50	34.00	18.00	5.00	75.50	60.40	75.00	50.00	50.00	50.00	56.25	11.25	71.65	C	68.00	C
DASURECO	30.00	35.00	30.00	4.75	99.75	79.80	100.00	100.00	100.00	100.00	100.00	20.00	99.80	AAA	99.60	AAA
Region XII																
COTELCO	30.00	34.00	30.00	5.00	99.00	79.20	100.00	100.00	75.00	100.00	93.75	18.75	97.95	AAA	97.95	AAA
COTELCO-PPALMA	26.00	34.00	18.00	4.25	82.25	65.80	75.00	75.00	75.00	75.00	75.00	15.00	80.80	B	79.80	B
SOCOTECO I	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	100.00	AAA
SOCOTECO II	29.00	35.00	30.00	5.00	99.00	79.20	100.00	100.00	100.00	100.00	100.00	20.00	99.20	AAA	99.20	AAA
SUKELCO	30.00	35.00	30.00	3.75	98.75	79.00	100.00	100.00	100.00	75.00	93.75	18.75	97.75	AAA	98.80	AAA
ARMM																
TAWELCO	4.00	18.00	0.00	2.50	24.50	19.60	0.00	25.00	0.00	0.00	6.25	1.25	20.85	D	10.20	D
SIASELCO	21.00	1.00	12.00	1.75	35.75	28.60	75.00	75.00	75.00	75.00	75.00	15.00	43.60	D	41.80	D
SULECO	4.00	27.00	3.00	2.25	36.25	29.00	0.00	0.00	25.00	25.00	12.50	2.50	31.50	D	33.40	D
BASELCO	0.00	18.00	0.00	2.25	20.25	16.20	0.00	0.00	0.00	0.00	0.00	0.00	16.20	D	18.40	D
CASELCO	0.00	1.00	0.00	0.00	1.00	0.80	50.00	50.00	50.00	50.00	50.00	10.00	10.80	D	10.80	D
LASURECO	0.00	4.00	0.00	0.25	4.25	3.40	0.00	0.00	0.00	0.00	0.00	0.00	3.40	D	1.20	D
MAGELCO	19.50	31.00	30.00	1.75	82.25	65.80	75.00	50.00	50.00	50.00	56.25	11.25	77.05	B	61.05	C

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NATIONAL ELECTRIFICATION ADMINISTRATION
2016 EC OVERALL PERFORMANCE ASSESSMENT
(Tentative Result)

Electric Cooperatives	Key Performance Standards						EC Classification						2016		2015	
	Financial 30%	Institutional 35%	Technical 30%	Reportorial 5%	Total	Weight (80%)	4th Qtr	3rd Qtr	2nd Qtr	1st Qtr	Average	Weight (20%)	Total Score	Rating	Total Score	Rating
CARAGA																
ANECO	30.00	35.00	30.00	4.75	99.75	79.80	100.00	100.00	100.00	100.00	100.00	20.00	99.80	AAA	98.00	AAA
ASELCO	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	100.00	AAA
SURNECO	30.00	34.00	30.00	5.00	99.00	79.20	100.00	100.00	100.00	75.00	93.75	18.75	97.95	AAA	96.70	AAA
SIARELCO	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	100.00	AAA
DIELCO	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	100.00	AAA
SURSECO I	30.00	35.00	22.50	5.00	92.50	74.00	100.00	100.00	100.00	100.00	100.00	20.00	94.00	AA	100.00	AAA
SURSECO II	30.00	34.00	30.00	5.00	99.00	79.20	100.00	100.00	100.00	100.00	100.00	20.00	99.20	AAA	96.70	AAA

5/6/2016

FINANCIAL PARAMETERS

As of December 31, 2016

(Tentative Result)

ELECTRIC COOPERATIVES		DEBT RATIO (4%)		DEBT SERVICE COVER (4%)		QUICK RATIO (4%)		PAYMENT TO POWER SUPPLIER (5%)				PAYMENT TO NEA (4%)			AVE COLLECTION PERIOD (4%)		PROFITABILITY (5%)		TOTAL (30%)
		ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	GENCO/S		NGCP		STATUS	No. of Quarter in Arrears	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	
								ACTUAL	POINT SCORE	ACTUAL	POINT SCORE								
	REGION I																		
1	INEC	0.44	4	3.87	4	1.53	4	Current	2.50	Current	2.50	Current		4	25	4	40,424	5	30.00
2	ISECO	0.32	4	6.35	4	1.82	4	Current	2.50	Current	2.50	Advance		4	24	4	84,273	5	30.00
3	LUELCO	0.50	4	3.22	4	2.15	4	Current	2.50	Current	2.50	Current		4	32	4	105,075	5	30.00
4	PANELCO I	0.23	4	6.20	4	1.68	4	Current	2.50	Current	2.50	No Account		4	16	4	31,672	5	30.00
5	CENPELCO	0.64	3	1.63	4	1.37	4	Res-Current	2.50	Current	2.50	Res Current		4	44	3	139,909	5	28.00
6	PANELCO III	0.37	4	14.48	4	2.15	4	Current	2.50	Current	2.50	No Account		4	84	0	119,713	5	26.00
	REGION II																		
7	BATANELCO	0.19	4	1.20	4	4.61	4	Current	5.00	N/A		Current		4	27	4	3,625	5	30.00
8	CAGELCO I	0.46	4	16.32	4	1.03	4	Current	2.50	Current	2.50	Advance		4	31	4	113,147	5	30.00
9	CAGELCO II	0.40	4	4.51	4	1.20	4	Current	2.50	Current	2.50	Advance		4	30	4	63,560	5	30.00
10	ISELCO I	0.50	4	7.43	4	1.40	4	Current	2.50	Current	2.50	Current		4	30	4	262,481	5	30.00
11	ISELCO II	0.42	4	5.69	4	0.92	3	Current	2.50	Current	2.50	No Account		4	76	0	76,082	5	25.00
12	NUVELCO	0.38	4	18.43	4	1.05	4	Current	2.50	Current	2.50	No Account		4	45	3	66,918	5	29.00
13	QUIRELCO	0.43	4	2.54	4	0.57	0	Current	2.50	Current	2.50	No Account		4	44	3	19,903	5	25.00
	CAR																		
14	ABRECO	1.23	0	6.88	4	0.18	0	Res-With Arrears	0.00	With-Arrears	0.00	Arrears	19.89	0	45	3	48,132	5	12.00
15	BENECO	0.35	4	1.64	4	1.48	4	Current	2.50	Current	2.50	Res Arrears	10.99	0	26	4	29,717	5	26.00
16	IFELCO	0.12	4	1.82	4	1.26	4	Current	2.50	Current	2.50	Arrears	1.33	3	54	1	14,759	5	26.00
17	KALCO	0.36	4	4.07	4	0.61	0	Current	2.50	Current	2.50	Current		4	69	0	27,186	5	22.00
18	MOPRECO	0.14	4	6.78	4	2.59	4	Current	2.50	Current	2.50	Current		4	45	3	4,558	5	29.00
	REGION III																		
19	AURELCO	0.30	4	5.37	4	1.72	4	Current	2.50	Current	2.50	Current		4	40	4	39,232	5	30.00
20	TARELCO I	0.43	4	6.51	4	1.80	4	Current	2.50	Current	2.50	Current		4	46	2	149,472	5	28.00
21	TARELCO II	0.26	4	No Loan	4	2.57	4	Current	2.50	Current	2.50	No Account		4	39	4	125,369	5	30.00
22	NEECO I	0.31	4	6.10	4	2.51	4	Current	2.50	Current	2.50	Current		4	35	4	125,594	5	30.00
23	NEECO II - Area I	0.45	4	3.07	4	2.13	4	Current	2.50	Current	2.50	Current		4	25	4	70,850	5	30.00
24	NEECO II - Area II	0.50	4	5.14	4	1.64	4	Current	2.50	Current	2.50	Advance		4	27	4	139,504	5	30.00
25	SAJELCO	0.26	4	62.21	4	2.26	4	Current	2.50	Current	2.50	No Account		4	42	3	21,200	5	29.00
26	PRESCO	0.32	4	12.55	4	1.28	4	Current	2.50	Current	2.50	Advance		4	33	4	17,020	5	30.00
27	PELCO I	0.19	4	134.86	4	2.22	4	Current	2.50	Current	2.50	Current		4	27	4	113,908	5	30.00
28	PELCO II	1.54	0	1.43	4	0.49	0	Res-Current	2.50	Current	2.50	No Account		4	37	4	148,635	5	22.00
29	PELCO III	1.18	0	2.63	4	2.03	4	Res-With Arrears	0.00	Current	2.50	Res Advance		4	217	0	40,493	5	19.50
30	PENELCO	0.35	4	11.37	4	1.88	4	Current	2.50	Current	2.50	Advance		4	33	4	128,696	5	30.00
31	ZAMECO I	0.42	4	6.08	4	1.71	4	Current	2.50	Current	2.50	Current		4	48	2	68,911	5	28.00
32	ZAMECO II	0.30	4	9.83	4	1.32	4	Current	2.50	Current	2.50	Current		4	37	4	63,389	5	30.00

FINANCIAL PARAMETERS

As of December 31, 2016

(Tentative Result)

ELECTRIC COOPERATIVES		DEBT RATIO (4%)		DEBT SERVICE COVER (4%)		QUICK RATIO (4%)		PAYMENT TO POWER SUPPLIER (5%)				PAYMENT TO NEA (4%)			AVE COLLECTION PERIOD (4%)		PROFITABILITY (5%)		TOTAL (30%)
		ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	GENCO/S		NGCP		STATUS	No. of Quarter in Arrears	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	
								ACTUAL	POINT SCORE	ACTUAL	POINT SCORE								
	REGION IV-A																		
33	FLECO	0.67	3	1.49	4	0.90	3	Current	2.50	Current	2.50	Res Current		4	37	4	62,517	5	28.00
34	BATELEC I	0.34	4	19.27	4	2.40	4	Current	2.50	Current	2.50	Current		4	36	4	96,572	5	30.00
35	BATELEC II	0.38	4	9.69	4	1.86	4	Current	2.50	Current	2.50	Res Advance		4	32	4	316,010	5	30.00
36	QUEZELCO I	0.28	4	5.43	4	1.36	4	Current	2.50	Current	2.50	Current		4	47	2	494	5	28.00
37	QUEZELCO II	0.40	4	4.04	4	1.29	4	Current	2.50	Current	2.50	Current		4	41	3	25,189	5	29.00
	REGION IV-B																		
38	LUBELCO	0.25	4	1.51	4	1.01	4	Current	5.00	N/A		Current		4	20	4	1,486	5	30.00
39	OMECO	0.53	4	1.90	4	0.66	0	Res-Current	5.00	N/A		Current		4	39	4	17,262	5	26.00
40	ORMECO	0.23	4	6.36	4	1.69	4	Current	5.00	N/A		Current		4	27	4	105,095	5	30.00
41	MARELCO	0.58	4	1.75	4	0.43	0	Current	5.00	N/A		Current		4	31	4	13,929	5	26.00
42	TIELCO	0.21	4	3.53	4	1.71	4	Current	5.00	N/A		Advance		4	30	4	4,603	5	30.00
43	ROMELCO	0.49	4	2.60	4	1.22	4	Current	5.00	N/A		Current		4	34	4	21,740	5	30.00
44	BISELCO	0.33	4	1.92	4	0.77	1	Current	5.00	N/A		Arrears	1.00	3	34	4	8,037	5	26.00
45	PALECO	0.47	4	5.18	4	1.60	4	Res-Current	5.00	N/A		No Account		4	36	4	82,432	5	30.00
	REGION V																		
46	CANORECO	0.57	4	1.92	4	1.34	4	Current	2.50	Current	2.50	Res Current		4	43	3	43,564	5	29.00
47	CASURECO I	0.54	4	3.84	4	1.11	4	Res-Current	2.50	Current	2.50	Current		4	29	4	4,793	5	30.00
48	CASURECO II	0.69	3	5.78	4	1.95	4	Current	2.50	Current	2.50	Current		4	55	1	144,090	5	26.00
49	CASURECO III	1.75	0	3.83	4	0.39	0	Res-With Arrears	0.00	Current	2.50	Arrears	38.77	0	67	0	50,125	5	11.50
50	CASURECO IV	0.18	4	6.22	4	2.18	4	Current	2.50	Current	2.50	Current		4	39	4	31,849	5	30.00
51	ALECO	1.27	0	(24.46)	0	0.69	0	With-Arrears	0.00	With-Arrears	0.00	Arrears	54.91	0	187	0	(462,126)	0	0.00
52	SORECO I	0.60	4	2.09	4	0.73	1	Res-With Arrears	0.00	Current	2.50	Res Arrears	6.78	0	52	1	24,431	5	17.50
53	SORECO II	0.48	4	3.59	4	0.53	0	Res-With Arrears	0.00	Current	2.50	Res Advance		4	55	1	79,826	5	20.50
54	FICELCO	0.35	4	2.21	4	1.76	4	Current	5.00	N/A		Advance		4	36	4	33,336	5	30.00
55	MASELCO	0.78	2	0.32	0	0.26	0	Res-With Arrears	0.00	N/A		Res Current		4	92	0	(66,829)	0	6.00
56	TISELCO	1.50	0	25.12	4	0.29	0	Res-Current	5.00	N/A		Arrears	1.00	3	111	0	5,036	5	17.00
	REGION VI																		
57	AKELCO	0.33	4	2.34	4	1.43	4	Current	2.50	Current	2.50	Current		4	32	4	89,042	5	30.00
58	ANTECO	0.14	4	6.18	4	2.10	4	Current	2.50	Current	2.50	Current		4	41	3	69,488	5	29.00
59	CAPELCO	0.38	4	1.70	4	1.01	4	Current	2.50	Current	2.50	Current		4	41	3	117,345	5	29.00
60	ILECO I	0.22	4	86.91	4	1.44	4	Current	2.50	Current	2.50	No Account		4	30	4	157,502	5	30.00
61	ILECO II	0.22	4	8.10	4	1.98	4	Current	2.50	Current	2.50	Advance		4	38	4	98,884	5	30.00
62	ILECO III	0.31	4	4.56	4	1.53	4	Current	2.50	Current	2.50	Current		4	32	4	39,467	5	30.00
63	GUIMELCO	0.17	4	2.22	4	1.29	4	Current	2.50	Current	2.50	Res Current		4	35	4	26,641	5	30.00

FINANCIAL PARAMETERS
As of December 31, 2016
(Tentative Result)

ELECTRIC COOPERATIVES		DEBT RATIO (4%)		DEBT SERVICE COVER (4%)		QUICK RATIO (4%)		PAYMENT TO POWER SUPPLIER (5%)				PAYMENT TO NEA (4%)			AVE COLLECTION PERIOD (4%)		PROFITABILITY (5%)		TOTAL (30%)
		ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	GENCO/S		NGCP		STATUS	No. of Quarter in Arrears	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	
								ACTUAL	POINT SCORE	ACTUAL	POINT SCORE								
	NIR																		
64	NONECO	0.48	4	2.01	4	1.70	4	Current	2.50	Current	2.50	Current		4	33	4	36,281	5	30.00
65	CENECO	0.37	4	30.57	4	1.82	4	Current	2.50	Current	2.50	Current		4	49	2	246,248	5	28.00
66	NOCECO	0.15	4	13.10	4	2.33	4	Current	2.50	Current	2.50	No Account		4	20	4	115,082	5	30.00
67	NORECO I	0.25	4	7.60	4	2.37	4	Current	2.50	Current	2.50	Current		4	38	4	23,134	5	30.00
68	NORECO II	0.36	4	No Loan	4	1.50	4	Current	2.50	Current	2.50	No Account		4	49	2	88,298	5	28.00
	REGION VII																		
69	BANELCO	0.20	4	1.04	2	2.15	4	Current	5.00	N/A		Current		4	13	4	7,439	5	28.00
70	CEBECO I	0.39	4	7.63	4	1.38	4	Current	2.50	Current	2.50	No Account		4	32	4	65,862	5	30.00
71	CEBECO II	0.44	4	30.52	4	1.16	4	Current	2.50	Current	2.50	No Account		4	39	4	106,288	5	30.00
72	CEBECO III	0.28	4	5.29	4	2.62	4	Current	2.50	Current	2.50	No Account		4	22	4	51,739	5	30.00
73	PROSIELCO	0.18	4	35.73	4	2.35	4	Current	5.00	N/A		Advance		4	27	4	1,689	5	30.00
74	CELCO	0.21	4	3.73	4	0.94	3	Current	5.00	N/A		Advance		4	27	4	651	5	29.00
75	BOHECO I	0.44	4	3.35	4	2.79	4	Current	2.50	Current	2.50	Current		4	28	4	58,455	5	30.00
76	BOHECO II	0.44	4	3.43	4	1.08	4	Current	2.50	Current	2.50	Advance		4	37	4	29,139	5	30.00
	REGION VIII																		
77	LEYECO I/DORELCO	0.32	4	1.82	4	0.64	0	With-Arrears	0.00	Res-Current	2.50	Current		4	45	3	36,570	5	22.50
78	LEYECO II	0.51	4	24.45	4	1.24	4	Current	2.50	Res-Current	2.50	Current		4	36	4	44,249	5	30.00
79	LEYECO III	0.40	4	1.40	4	1.92	4	Current	2.50	Res-Current	2.50	Current		4	35	4	38,189	5	30.00
80	LEYECO IV	0.25	4	15.92	4	1.38	4	Current	2.50	Current	2.50	Current		4	28	4	14,869	5	30.00
81	LEYECO V	0.33	4	5.17	4	1.05	4	Current	2.50	Res-Current	2.50	Current		4	37	4	129,165	5	30.00
82	SOLECO	0.20	4	28.86	4	1.29	4	Current	2.50	Current	2.50	Advance		4	33	4	85,473	5	30.00
83	BILECO	0.34	4	3.15	4	1.24	4	Current	2.50	Current	2.50	Advance		4	32	4	18,004	5	30.00
84	NORSAMELCO	0.81	1	2.52	4	1.00	4	Res-With Arrears	0.00	Res-Current	2.50	Res Current		4	59	0	29,460	5	20.50
85	SAMELCO I	0.69	3	3.71	4	2.27	4	Res-Current	2.50	Current	2.50	Advance		4	49	2	55,116	5	27.00
86	SAMELCO II	0.25	4	16.78	4	1.26	4	Current	2.50	Current	2.50	Current		4	43	3	41,532	5	29.00
87	ESAMELCO	0.27	4	4.37	4	1.47	4	Current	2.50	Current	2.50	Current		4	39	4	30,715	5	30.00
	REGION IX																		
88	ZANECO	0.56	4	1.53	4	0.54	0	Current	2.50	Current	2.50	Current		4	43	3	53,684	5	25.00
89	ZAMSURECO I	0.34	4	7.86	4	2.74	4	Current	2.50	Current	2.50	Advance		4	22	4	57,086	5	30.00
90	ZAMSURECO II	0.61	3	0.60	0	1.15	4	Res-With Arrears	0.00	Current	2.50	Current		4	92	0	(57,844)	0	13.50
91	ZAMCELCO	1.09	0	0.46	0	0.42	0	Res-With Arrears	0.00	Current	2.50	Current		4	54	1	(125,390)	0	7.50

FINANCIAL PARAMETERS

As of December 31, 2016

(Tentative Result)

ELECTRIC COOPERATIVES		DEBT RATIO (4%)		DEBT SERVICE COVER (4%)		QUICK RATIO (4%)		PAYMENT TO POWER SUPPLIER (5%)				PAYMENT TO NEA (4%)			AVE COLLECTION PERIOD (4%)		PROFITABILITY (5%)		TOTAL (30%)
		ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	GENCO/S		NGCP		STATUS	No. of Quarter in Arrears	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	
								ACTUAL	POINT SCORE	ACTUAL	POINT SCORE								
	REGION X																		
92	MOELCI I	0.61	3	1.23	4	1.49	4	Current	2.50	Current	2.50	Advance		4	44	3	17,239	5	28.00
93	MOELCI II	0.33	4	No Loan	4	1.60	4	Current	2.50	Current	2.50	No Account		4	48	2	3,173	5	28.00
94	MORESCO I	0.48	4	6.45	4	1.20	4	Current	2.50	Current	2.50	Advance		4	37	4	81,442	5	30.00
95	MORESCO II	0.73	2	1.53	4	1.03	4	Current	2.50	Current	2.50	Current		4	35	4	36,598	5	28.00
96	FIBECO	0.52	4	1.52	4	1.34	4	Current	2.50	Current	2.50	Current		4	34	4	17,669	5	30.00
97	BUSECO	0.54	4	1.23	4	1.35	4	Current	2.50	Current	2.50	Current		4	31	4	34,760	5	30.00
98	CAMELCO	0.52	4	1.18	3	0.88	2	Current	2.50	Current	2.50	Advance*		4	31	4	23,152	5	27.00
99	LANECO	0.50	4	1.80	4	1.12	4	Current	2.50	Current	2.50	Advance		4	27	4	7,043	5	30.00
	REGION XI																		
100	DORECO	0.43	4	1.72	4	1.61	4	Current	2.50	Current	2.50	Current		4	45	3	21,122	5	29.00
101	DANECO	0.67	3	3.58	4	1.41	4	Res-Arrears	0.00	Current	2.50	Arrears	6.13	0	195	0	69,990	5	18.50
102	DASURECO	0.39	4	15.25	4	1.49	4	Current	2.50	Current	2.50	Advance		4	37	4	87,164	5	30.00
	REGION XII													4					
103	COTELCO	0.25	4	3.68	4	1.49	4	Current	2.50	Current	2.50	Advance		4	38	4	1,466	5	30.00
104	COTELCO-PPALMA	0.29	4	15.11	4	2.34	4	Current	2.50	Current	2.50	Advance		4	63	0	29,980	5	26.00
105	SOCOTECO I	0.44	4	3.31	4	1.14	4	Current	2.50	Current	2.50	Advance		4	36	4	61,339	5	30.00
106	SOCOTECO II	0.58	4	18.86	4	1.23	4	Current	2.50	Current	2.50	Arrears	1.00	3	35	4	192,002	5	29.00
107	SUKELCO	0.30	4	5.31	4	1.16	4	Current	2.50	Current	2.50	Current		4	35	4	57,883	5	30.00
	ARMM																		
108	TAWELCO	2.72	0	(2.25)	0	0.22	0	With-Arrears	0.00	N/A	0.00	SPA-Current		4	546	0	(107,030)	0	4.00
109	SIASELCO	0.26	4	No Loan	4	1.33	4	Res-With Arrears	0.00	N/A	0.00	No Account		4	169	0	496	5	21.00
110	SULECO	2.57	0	(12.15)	0	0.29	0	With-Arrears	0.00	N/A	0.00	Current		4	755	0	(20,399)	0	4.00
111	BASELCO	3.12	0	(13.67)	0	0.13	0	With-Arrears	0.00	N/A	0.00	Arrears	44.78	0	325	0	(67,833)	0	0.00
112	CASELCO	0.00	0	0.00	0	0.00	0	With-Arrears	0.00	N/A	0.00	Arrears	463.27	0	0	0	0	0	0.00
113	LASURECO	1.37	0	(2.29)	0	0.67	0	With-Arrears	0.00	Res-Arrears	0.00	Arrears	51.44	0	2,877	0	(39,995)	0	0.00
114	MAGELCO	1.04	0	9.73	4	1.38	4	With-Arrears	0.00	Current	2.50	Res SPA Current		4	400	0	41,233	5	19.50
	CARAGA																		
115	ANECO	0.43	4	3.84	4	1.33	4	Current	2.50	Current	2.50	Current		4	40	4	66,160	5	30.00
116	ASELCO	0.47	4	1.73	4	1.09	4	Current	2.50	Current	2.50	Current		4	39	4	49,149	5	30.00
117	SURNECO	0.55	4	1.39	4	1.46	4	Current	2.50	Current	2.50	Res Current		4	33	4	241	5	30.00
118	SIARELCO	0.38	4	3.55	4	1.70	4	Current	2.50	Current	2.50	Advance		4	28	4	20,107	5	30.00
119	DIELCO	0.26	4	6.28	4	1.17	4	Current	5.00	N/A		Advance		4	28	4	7,308	5	30.00
120	SURSECO I	0.32	4	4.61	4	1.39	4	Current	2.50	Current	2.50	Current		4	37	4	24,722	5	30.00
121	SURSECO II	0.60	4	2.39	4	1.00	4	Current	2.50	Current	2.50	Current		4	33	4	21,557	5	30.00

INSTITUTIONAL PARAMETERS

As of December 31, 2016

(Tentative Result)

RESOURCE (14%)

ELECTRIC COOPERATIVES		GOOD GOVERNANCE LEADERSHIP AND MANAGEMENT				Employee-Customer Ratio (1%)		Capacity Building (1%)	Retirement Plan/Fund (1%)	SUB-TOTAL (14%)
		Performance Rating of BOD (5%)	Performance Rating of GM (4%)	NEA Audit/External Audit Rating (2%)						
		Compliant	Very Satisfactory	NEA Audit Color Coding		1:350		1 Trng per Employee per Year	Actuarial Study/Funds Availability	
		Point Score	Point Score	Actual	Point Score	Actual	Point Score	Point Score	Point Score	
	REGION I									
1	INEC	5	4	Blue	2	1:505	1	1	1	14
2	ISECO	5	4	Blue	2	1:559	1	1	1	14
3	LUELCO	5	4	Blue	2	1:489	1	1	1	14
4	PANELCO I	2	4	Purple	1	1:447	1	1	1	10
5	CENPELCO	4	3	Purple	1	1:441	1	1	1	11
6	PANELCO III	5	4	Red	0	1:354	1	1	1	12
	REGION II									
7	BATANELCO	4	4	Blue	2	1:137*	1	0	1	12
8	CAGELCO I	4	4	Blue	2	1:478	1	1	1	13
9	CAGELCO II	5	3	Purple	1	1:480	1	1	1	12
10	ISELCO I	5	4	Purple	1	1:551	1	1	1	13
11	ISELCO II	3	4	Purple	1	1:360	1	1	1	11
12	NUVELCO	No Submission	2	Red	0	1:366	1	0	1	4
13	QUIRELCO	4	4	. Blue	2	1:391	1	1	1	13
	CAR									
14	ABRECO	No Submission	1	Red	0					1
15	BENECO	5	4	Purple	1	1:693	1	1	1	13
16	IFELCO	3	4	Purple	1	1:376	1	1	1	11
17	KAELCO	1	3	Purple	1	1:367	1	1	1	8
18	MOPRECO	5	4	Blue	2	1:472	1	1	1	14

INSTITUTIONAL PARAMETERS

As of December 31, 2016

(Tentative Result)

II. STAKEHOLDERS (21%)

ELECTRIC COOPERATIVES		CUSTOMER SERVICE STANDARDS														ANNUAL GENERAL MEMBERSHIP ASSEMBLY (3%)		DISTRICT ELECTION (2%)		INFORMATION, EDUCATION & COMMUNICATION TECHNOLOGY (2%)		SUB-TOTAL (21%)	TOTAL (35%)
		Processing/ Approval of Applications for Service Connection (w/complete requirements) (2%)		Service-drop Connection (2%)		Restoration of Service After Line Fault on the Secondary Side,Including Service Drop/lateral (2%)		Response Time on Consumer Complaints (billing, payment and meter complaints) (2%)		Timeframe in Informing Customer on Scheduled Power Interruptions (2%)		Response Time Emergency Calls (2%)		Response Time to Reconnection of Service Due to Disconnection (2%)									
		within 1 day upon receipt of application		within 2 days upon receipt of payment		within 4 hrs after receipt of report		within 24 hrs after receipt of complaint		at least 3 days before schedule		within 30 minutes		within 24 hrs		5% attendance turnout		5% of Total Members					
		Actual (Day)	Point Score	Actual (Day)	Point Score	Actual (Hour)	Point Score	Actual (Hour)	Point Score	Actual (Day)	Point Score	Actual (minutes)	Point Score	Actual (Hour)	Point Score	Actual (%)	Point Score	Actual (%)	Point Score	Actual	Point Score		
	REGION I																						
1	INEC	1	2	2	2	4	2	24	2	3	2	20	2	24	2	8.51	3	UnO	2	5	2	21	35.00
2	ISECO	30m	2	2	2	4	2	24	2	3	2	20	2	24	2	6.13	3	16.52	2	5	2	21	35.00
3	LUELCO	1	2	2	2	3	2	24	2	3	2	30	2	24	2	6.00	3	5.29-UNO	2	5	2	21	35.00
4	PANELCO I	30m	2	2	2	4	2	24	2	3	2	20	2	24	2	5.08	3	NDED	2	5	2	21	31.00
5	CENPELCO	8h	2	2	2	4	2	24	2	3	2	30	2	24	2	5.00	3	NDED	2	3	1	20	31.00
6	PANELCO III	1	2	2	2	4	2	24	2	3	2	30	2	24	2	6.20	3	24.46/UnO	2	5	2	21	33.00
	REGION II																						
7	BATANELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	5.73	3	UnO	2	3*	2	21	33.00
8	CAGELCO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	8.66	3	NAD	2	5	2	21	34.00
9	CAGELCO II	1	2	2	2	4	2	24	2	3	2	30	2	24	2	6.40	3	5	2	5	2	21	33.00
10	ISELCO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	5.00	3	NDED	2	5	2	21	34.00
11	ISELCO II	1	2	2	2	4	2	24	2	5	2	30	2	24	2	Deffered	3	NAD	2	3	1	20	31.00
12	NUVELCO	2h	2	2	2	3	2	24	2	3	2	15	2	8	2	5.00	3	DENC	0	5	2	19	23.00
13	QUIRELCO	1	2	1	2	2	2	ASAP	0	5	2	15	2	24	2	3.00	2	DENC	0	4	1	15	28.00
	CAR																					0	
14	ABRECO																					0	1.00
15	BENECO	1	2	1	2	2	2	1	2	3	2	15	2	24	2	5.22	3	Uno	2	5	2	21	34.00
16	IFELCO	1	2	1	2	2d	0	4	2	1	0	30	2	24	2	2.00	1	Uno/5.78	2	5	2	15	26.00
17	KAELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	NAD	3	UnO	2	5	2	21	29.00
18	MOPRECO	1	2	1	2	1	2	24	2	5	2	30	2	24	2	5.00	3	5/UnO	2	5	2	21	35.00

INSTITUTIONAL PARAMETERS

As of December 31, 2016

(Tentative Result)

RESOURCE (14%)

ELECTRIC COOPERATIVES		GOOD GOVERNANCE LEADERSHIP AND MANAGEMENT				Employee-Customer Ratio (1%)		Capacity Building (1%)	Retirement Plan/Fund (1%)	SUB-TOTAL (14%)
		Performance Rating of BOD (5%)	Performance Rating of GM (4%)	NEA Audit/External Audit Rating (2%)						
		Compliant	Very Satisfactory	NEA Audit Color Coding		1:350		1 Trng per Employee per Year	Actuarial Study/Funds Availability	
		Point Score	Point Score	Actual	Point Score	Actual	Point Score	Point Score	Point Score	
	REGION III									
19	AURELCO	5	4	Blue	2	1:363	1	1	1	14
20	TARELCO I	5	2	Red	0	1:479	1	1	1	10
21	TARELCO II	5	4	Blue	2	1:473	1	1	1	14
22	NEECO I	5	4	Blue	2	1:484	1	1	1	14
23	NEECO II - Area 1	5	4	Blue	2	1:439	1	1	1	14
24	NEECO II - Area 2	5	4	Blue	2	1:462	1	1	1	14
25	SAJELCO	No Submission	4			1:189	0	1	1	6
26	PRESCO	5	4	Blue	2	1:364	1	1	1	14
27	PELCO I	5	4	Blue	2	1:479	1	1	1	14
28	PELCO II	5	4	Red	0	1:363	1	1	1	12
29	PELCO III	4	3	Purple	1	1:424	1	1	1	11
30	PENELCO	5	4	Blue	2	1:600	1	1	1	14
31	ZAMECO I	5	4	Blue	2	1:422	1	1	1	14
32	ZAMECO II	5	4	Blue	2	1:384	1	1	1	14
	REGION IV-A									
33	FLECO	4	4	Blue	2	1:367	1	1	1	13
34	BATELEC I	5	4	Purple	1	1:399	1	1	1	13
35	BATELEC II	5	4	Purple	1	1:400	1	1	1	13
36	QUEZELCO I	4	3	Purple	1	1:452	1	1	1	11
37	QUEZELCO II	5	4	Blue	2	1:398	1	1	1	14
	REGION IV-B									
38	LUBELCO	3	4	Purple	1	1:390	1	1	1	11
39	OMECO	4	3	Red	0	1:290*	1	1	1	10
40	ORMECO	5	4	Blue	2	1:474	1	1	1	14
41	MARELCO	3	4	Blue	2	1:334*	1	1	1	12
42	TIELCO	4	4	Blue	2	1:441	1	1	1	13

INSTITUTIONAL PARAMETERS

As of December 31, 2016

(Tentative Result)

II. STAKEHOLDERS (21%)

ELECTRIC COOPERATIVES		CUSTOMER SERVICE STANDARDS														ANNUAL GENERAL MEMBERSHIP ASSEMBLY (3%)		DISTRICT ELECTION (2%)		INFORMATION, EDUCATION & COMMUNICATION TECHNOLOGY (2%)		SUB- TOTAL (21%)	TOTAL (35%)
		Processing/ Approval of Applications for Service Connection (w/complete requirements) (2%)		Service-drop Connection (2%)		Restoration of Service After Line Fault on the Secondary Side,including Service Drop/lateral (2%)		Response Time on Consumer Complaints (billing, payment and meter complaints) (2%)		Timeframe In Informing Customer on Scheduled Power Interruptions (2%)		Response Time Emergency Calls (2%)		Response Time to Reconnection of Service Due to Disconnection (2%)									
		within 1 day upon receipt of application		within 2 days upon receipt of payment		within 4 hrs aftr receipt of report		within 24 hrs after receipt of complaint		at least 3 days before schedule		within 30 minutes		within 24 hrs		5% attendance turnout		5% of Total Members		Website*, SMS*, Hotline for Complaints*, Automated Meter Reading Billing & Collection, On-line Teller			
		Actual (Day)	Point Score	Actual (Day)	Point Score	Actual (Hour)	Point Score	Actual (Hour)	Point Score	Actual (Day)	Point Score	Actual (minutes)	Point Score	Actual (Hour)	Point Score	Actual (%)	Point Score	Actual (%)	Point Score	Actual	Point Score		
	REGION III																						
19	AURELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	13.76	3	Uno	2	5	2	21	35.00
20	TARELCO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	5.86	3	33.8/UnO	2	5	2	21	31.00
21	TARELCO II	30m	2	2	2	30m	2	24	2	3	2	30	2	24	2	9.60	3	Uno; 39.44/31.16	2	5	2	21	35.00
22	NEECO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	9.46	3	NAD	2	5	2	21	35.00
23	NEECO II - Area 1	1	2	2	2	4	2	24	2	3	2	30	2	24	2	9.24	3	5.9/Uno	2	5	2	21	35.00
24	NEECO II - Area 2	1	2	2	2	4	2	24	2	5	2	30	2	24	2	12.02	3	FoE	2	5	2	21	35.00
25	SAJELCO	1	2	2	2	3	2	24	2	3	2	30	2	24	2	5.00	3	5	2	3	1	20	26.00
26	PRESCO	1	2	2	2	4	2	24	2	3	2	30	2	8	2	10.00	3	Uno	2	5	2	21	35.00
27	PELCO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	5.00	3	Uno/23.8	2	5	2	21	35.00
28	PELCO II	1.03	2	3.52d	0	.57h	2	1.29h	2	5.33d	2	13.05m	2	.92h	2	8.58	3	NDED	2	5	2	19	31.00
29	PELCO III	1	2	2	2	4	2	1	2	3	2	30	2	24	2	5.00	3	NAD	2	4	1	20	31.00
30	PENELCO	1	2	2	2	1	2	1	2	3	2	30	2	24	2	11.56	3	NDED	2	5	2	21	35.00
31	ZAMECO I	1	2	2	2	4	2	8	2	3	2	30	2	18	2	5.99	3	Uno/5	2	5	2	21	35.00
32	ZAMECO II	12h	2	2	2	4	2	24	2	3	2	25	2	24	2	6.00	3	NDED	2	5	2	21	35.00
	REGION IV-A																						
33	FLECO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	7.44	3	UnO/Foe	2	4	1	20	33.00
34	BATELEC I	30m	2	2	2	4	2	24	2	3	2	30	2	24	2	5.02	3	5/UnO	2	5	2	21	34.00
35	BATELEC II	1	2	2	2	30m	2	24	2	3	2	30	2	24	2	9.20	3	NDED	2	5	2	21	34.00
36	QUEZELCO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	1.20	1	Uno	2	5	2	19	30.00
37	QUEZELCO II	1h	2	1	2	4	2	24	2	3	2	30	2	8	2	10.83	3	UnO	2	5	2	21	35.00
	REGION IV-B																						
38	LUBELCO	8h	2	16h	2	3	2	16	2	3	2	20	2	16	2	5.00	3	NDED	2	3*	2	21	32.00
39	OMECO	1	2	3.78d	0	4	2	4.09d	0	3	2	30	2	8.48h	2	0.07	1	Foe	2	3*	2	15	25.00
40	ORMECO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	3.71	2	Uno	2	3*	2	20	34.00
41	MARELCO	1	2	1	2	3	2	24	2	3	2	30	2	24	2	7.90	3	Uno	2	3*	2	21	33.00
42	TIELCO	1	2	2	2	2	2	24	2	3	2	30	2	24	2	5.90	3	5	2	3*	2	21	34.00

INSTITUTIONAL PARAMETERS

As of December 31, 2016

(Tentative Result)

RESOURCE (14%)

ELECTRIC COOPERATIVES		GOOD GOVERNANCE LEADERSHIP AND MANAGEMENT				Employee-Customer Ratio (1%)		Capacity Building (1%)	Retirement Plan/Fund (1%)	SUB-TOTAL (14%)
		Performance Rating of BOD (5%)	Performance Rating of GM (4%)	NEA Audit/External Audit Rating (2%)						
		Compliant	Very Satisfactory	NEA Audit Color Coding		1:350		1 Trng per Employee per Year	Actuarial Study/Funds Availability	
		Point Score	Point Score	Actual	Point Score	Actual	Point Score	Point Score	Point Score	
43	ROMELCO	4	4	Purple	1	1:489	1	1	1	12
44	BISELCO	5	3	Red	0	1:313*	1	1	1	11
45	PALECO	4	4	Blue	2	1:381	1	1	1	13
	REGION V									
46	CANORECO	5	4	Blue	2	1:496	1	1	1	14
47	CASURECO I	5	4	Blue	2	1:349	0	1	1	13
48	CASURECO II	4	4	Red	0	1:408	1	1	1	11
49	CASURECO III	No Submission	4	Red	0	1:392	1	1	1	7
50	CASURECO IV	5	4	Blue	2	1:392	1	1	1	14
51	ALECO	5	3	Red	0	1:734	1	1	1	11
52	SORECO I	No Submission	4	Red	0	1:359	1	1	1	7
53	SORECO II	2	3	Red	0	1:325	0	1	1	7
54	FICELCO	4	3	Purple	1	1:293*	1	1	1	11
55	MASELCO	2	4	Red	0	1:341*	1	1	1	9
56	TISELCO	4	3	Red	0	1:282*	1	1	0	9
	REGION VI									
57	AKELCO	4	4	Red	0	1:407	1	1	1	11
58	ANTECO	5	4	Blue	2	1:523	1	1	1	14
59	CAPELCO	5	3	Red	0	1:488	1	1	1	11
60	ILECO I	5	3	Red	0	1:827	1	1	1	11
61	ILECO II	5	4	Blue	2	1:523	1	1	1	14
62	ILECO III	4	4	Blue	2	1:686	1	1	1	13
63	GUIMELCO	3	4	Blue	2	1:456	1	1	1	12
	NIR									
64	NONECO/VRESCO	5	4	Purple	1	1:505	1	1	1	13
65	CENECO	0	4	Purple	1	1:418	1	1	1	8
66	NOCECO	4	4	Blue	2	1:449	1	1	1	13
67	NORECO I	5	4	Blue	2	1:635	1	1	1	14
68	NORECO II	4	3	Red	0	1:407	1	1	1	10

INSTITUTIONAL PARAMETERS

As of December 31, 2016

(Tentative Result)

II. STAKEHOLDERS (21%)

ELECTRIC COOPERATIVES		CUSTOMER SERVICE STANDARDS														ANNUAL GENERAL MEMBERSHIP ASSEMBLY (3%)		DISTRICT ELECTION (2%)		INFORMATION, EDUCATION & COMMUNICATION TECHNOLOGY (2%)		SUB-TOTAL (21%)	TOTAL (35%)
		Processing/ Approval of Applications for Service Connection (w/complete requirements) (2%)		Service-drop Connection (2%)		Restoration of Service After Line Fault on the Secondary Side,Including Service Drop/lateral (2%)		Response Time on Consumer Complaints (billing, payment and meter complaints) (2%)		Timeframe in Informing Customer on Scheduled Power Interruptions (2%)		Response Time Emergency Calls (2%)		Response Time to Reconnection of Service Due to Disconnection (2%)									
		within 1 day upon receipt of application		within 2 days upon receipt of payment		within 4 hrs aftr receipt of report		within 24 hrs after receipt of complaint		at least 3 days before schedule		within 30 minutes		within 24 hrs		5% attendance turnout		5% of Total Members		Website*, SMS*, Hotline for Complaints*, Automated Meter Reading Billing & Collection, On-line Tellering			
		Actual (Day)	Point Score	Actual (Day)	Point Score	Actual (Hour)	Point Score	Actual (Hour)	Point Score	Actual (Day)	Point Score	Actual (minutes)	Point Score	Actual (Hour)	Point Score	Actual (%)	Point Score	Actual (%)	Point Score	Actual	Point Score		
43	ROMELCO	1	2	2	2	30m	2	24	2	3	2	30	2	24	2	5.20	3	NDED	2	3*	2	21	33.00
44	BISELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	7.91	3	NDED	2	3*	2	21	32.00
45	PALECO	1	2	3	0	4	2	24	2	3	2	30	2	2	2	1.53	1	Foe/Uno	2	5	2	17	30.00
	REGION V																						
46	CANORECO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	5.22	3	UnO/8.31/12.46	2	5	2	21	35.00
47	CASURECO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	5.10	3	UnO/FoE	2	5	2	21	34.00
48	CASURECO II	1	2	2	2	1	2	24	2	2.5d	0	30	2	24	2	0.86	1	UnO/FoE	2	5	2	17	28.00
49	CASURECO III	1	2	1.28	2	2.71	2	4.45	2	3	2	25	2	10.61	2			NDED	2			16	23.00
50	CASURECO IV	1	2	1.28	2	2.71h	2	4.45h	2	3	2	25	2	10.61	2	2.88	1	Uno;5	2	5	2	19	33.00
51	ALECO	4d	0	19d	0	4	2	24	2	2	0	30	2	24	2	NA	3	NA	2	3	1	14	25.00
52	SORECO I	30m	2	2	2	2	2	30m	2	3	2	30	2	24	2	5.00	3	UNO	2	4	1	20	27.00
53	SORECO II	1	2	2	2	4	2	24	2	3	2	15	2	24	2	5.00	3	5	2	4	1	20	27.00
54	FICELCO	1/2h	2	2	2	2	2	24	2	3	2	30	2	24	2	5.00	3	Uno	2	3*	2	21	32.00
55	MASELCO	1	2	2	2	w/in 24h	0	24	2	3	2	2h	0	8	2	4.30	2	Foe/11	2	3*	2	16	25.00
56	TISELCO	1	2	1	2	30m	2	24	2	1	0	30	2	24	2	7.80	3	Uno	2	3*	2	19	28.00
	REGION VI																						
57	AKELCO	1	2	2	2	3	2	24	2	3	2	30	2	24	2	8.40	3	UnO	2	5	2	21	32.00
58	ANTECO	1	2	2	2	4	2	10	2	3	2	30	2	24	2	10.00	3	Uno	2	5	2	21	35.00
59	CAPELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	5.73	3	Uno	2	5	2	21	32.00
60	ILECO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	8.90	3	5	2	5	2	21	32.00
61	ILECO II	1	2	2	2	2	2	7 min.	2	3	2	20	2	24	2	6.26	3	UnO	2	5	2	21	35.00
62	ILECO III	1	2	2	2	1.40h	2	2.30h	2	3	2	30	2	9.54h	2	5.60	3	UnO	2	5	2	21	34.00
63	GUIMELCO	.96d	2	1.73d	2	3.85h	2	24	2	3	2	25.58	2	24	2	9.62	3	NDED	2	5	2	21	33.00
	NIR																						
64	NONECO/VRESCO	1	2	2	2	3	2	1	2	3	2	20	2	1	2	10.00	3	5	2	5	2	21	34.00
65	CENECO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	NAD	3	below 1	1	4	1	19	27.00
66	NOCECO	8h	2	2	2	4	2	24	2	3	2	30	2	24	2	2.53	1	NDED	2	5	2	19	32.00
67	NORECO I	6h	2	24h	2	3	2	30m	2	5	2	15	2	12	2	6.27	3	Uno; 20.85	2	5	2	21	35.00
68	NORECO II	1	2	2	2	4	2	24	2	3	2	15	2	24	2	5.89	3	33.46	2	5	2	21	31.00

INSTITUTIONAL PARAMETERS

As of December 31, 2016

(Tentative Result)

RESOURCE (14%)

ELECTRIC COOPERATIVES		GOOD GOVERNANCE LEADERSHIP AND MANAGEMENT				Employee-Customer Ratio (1%)		Capacity Building (1%)	Retirement Plan/Fund (1%)	SUB-TOTAL (14%)
		Performance Rating of BOD (5%)	Performance Rating of GM (4%)	NEA Audit/External Audit Rating (2%)						
		Compliant	Very Satisfactory	NEA Audit Color Coding		1:350		1 Trng per Employee per Year	Actuarial Study/Funds Availability	
		Point Score	Point Score	Actual	Point Score	Actual	Point Score	Point Score	Point Score	
	REGION VII									
69	BANELCO	5	4	Blue	2	1:514	1	1	1	14
70	CEBECO I	5	4	Blue	2	1:542	1	1	1	14
71	CEBECO II	5	4	Blue	2	1:483	1	1	1	14
72	CEBECO III	5	4	Blue	2	1:426	1	1	1	14
73	PROSIELCO	5	4	Blue	2	1:351	1	1	1	14
74	CELCO	5	4	Blue	2	1:381	1	1	1	14
75	BOHECO I	5	4	Blue	2	1:395	1	1	1	14
76	BOHECO II	5	4	Blue	2	1:556	1	1	1	14
	REGION VIII									
77	DORELCO	4	3	Red	0	1:511	1	1	1	10
78	LEYECO II	5	4	Purple	1	1:419	1	1	1	13
79	LEYECO III	5	4	Blue	2	1:447	1	1	1	14
80	LEYECO IV	5	4	Purple	1	1:510	1	1	1	13
81	LEYECO V	5	4	Blue	2	1:533	1	1	1	14
82	SOLECO	2	4	Blue	2	1:523	1	1	1	11
83	BILECO	5	4	Blue	2	1:463	1	1	1	14
84	NORSAMELCO	5	4	Red	0	1:453	1	1	1	12

INSTITUTIONAL PARAMETERS

As of December 31, 2016

(Tentative Result)

II. STAKEHOLDERS (21%)

ELECTRIC COOPERATIVES		CUSTOMER SERVICE STANDARDS														ANNUAL GENERAL MEMBERSHIP ASSEMBLY (3%)		DISTRICT ELECTION (2%)		INFORMATION, EDUCATION & COMMUNICATION TECHNOLOGY (2%)		SUB-TOTAL (21%)	TOTAL (35%)
		Processing/ Approval of Applications for Service Connection (w/complete requirements) (2%)		Service-drop Connection (2%)		Restoration of Service After Line Fault on the Secondary Side,Including Service Drop/lateral (2%)		Response Time on Consumer Complaints (billing, payment and meter complaints) (2%)		Timeframe in Informing Customer on Scheduled Power Interruptions (2%)		Response Time Emergency Calls (2%)		Response Time to Reconnection of Service Due to Disconnection (2%)									
		within 1 day upon receipt of application		within 2 days upon receipt of payment		within 4 hrs after receipt of report		within 24 hrs after receipt of complaint		at least 3 days before schedule		within 30 minutes		within 24 hrs		5% attendance turnout		5% of Total Members		Website*, SMS*, Hotline for Complaints*, Automated Meter Reading Billing & Collection, On-line Teller			
		Actual (Day)	Point Score	Actual (Day)	Point Score	Actual (Hour)	Point Score	Actual (Hour)	Point Score	Actual (Day)	Point Score	Actual (minutes)	Point Score	Actual (Hour)	Point Score	Actual (%)	Point Score	Actual (%)	Point Score	Actual	Point Score		
	REGION VII																						
69	BANELCO	10m	2	2	2	1	2	1	2	3	2	10	2	4	2	19.80	3	Foe/29.8	2	3*	2	21	35.00
70	CEBECO I	1	2	24h	2	4	2	24	2	3	2	30	2	24	2	6.25	3	Uno	2	5	2	21	35.00
71	CEBECO II	5m	2	5h20m	2	1h40m	2	15m	2	3	2	10	2	1h30m	2	13.46	3	Un0	2	5	2	21	35.00
72	CEBECO III	2h	2	2	2	4	2	24	2	3	2	30	2	24	2	17.52	3	UnO	2	5	2	21	35.00
73	PROSIELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	8.20	3	7.16;38.31	2	3*	2	21	35.00
74	CELCO	1	2	1	2	1	2	1	2	3	2	20	2	1	2	10.89	3	10	2	3*	2	21	35.00
75	BOHECO I	1	2	2	2	2	2	24	2	3	2	5	2	24	2	6.65	3	5	2	5	2	21	35.00
76	BOHECO II	1	2	2	2	4	2	24	2	3	2	30	2	24	2	6.00	3	UNO/ 44	2	5	2	21	35.00
	REGION VIII																						
77	DORELCO	1	2	2	2	24h	0	24	2	2	0	24h	0	24	2	3.94	2	FoE/8.27	2	4	1	13	23.00
78	LEYECO II	2d	0	1h	2	1	2	1	2	3	2	20	2	30m	2	11.00	3	Below5	1	5	2	18	31.00
79	LEYECO III	1	2	1	2	2	2	24	2	3	2	30	2	24	2	8.00	3	UnO/FoE	2	5	2	21	35.00
80	LEYECO IV	1	2	2	2	4	2	24	2	3	2	30	2	24	2	9.03	3	Uno	2	5	2	21	34.00
81	LEYECO V	1	2	1	2	1h12m	2	1h 8m	2	3	2	30	2	1h11m	2	9.30	3	NDED	2	5	2	21	35.00
82	SOLECO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	10.51	3	Uno	2	5	2	21	32.00
83	BILECO	4h	2	2	2	47.54m	2	12.42h	2	5	2	30	2	4.2	2	10.68	3	1.75	1	5	2	20	34.00
84	NORSAMELCO	1	2	5	0	4	2	24	2	3	2	30	2	8	2	NAD	3	NAD	2	5	2	19	31.00

INSTITUTIONAL PARAMETERS

As of December 31, 2016

(Tentative Result)

RESOURCE (14%)

ELECTRIC COOPERATIVES		GOOD GOVERNANCE LEADERSHIP AND MANAGEMENT				Employee-Customer Ratio (1%)		Capacity Building (1%)	Retirement Plan/Fund (1%)	SUB-TOTAL (14%)
		Performance Rating of BOD (5%)	Performance Rating of GM (4%)	NEA Audit/External Audit Rating (2%)						
		Compliant	Very Satisfactory	NEA Audit Color Coding		1:350		1 Trng per Employee per Year	Actuarial Study/Funds Availability	
		Point Score	Point Score	Actual	Point Score	Actual	Point Score	Point Score	Point Score	
85	SAMELCO I	5	3	Red	0	1:403	1	1	1	11
86	SAMELCO II	5	4	Blue	2	1:479	1	1	1	14
87	ESAMELCO	5	4	Red	0	1:494	1	1	1	12
	REGION IX									
88	ZANECO	4	4	Blue	2	1:455	1	1	1	13
89	ZAMSURECO I	5	4	Purple	1	1:369	1	1	1	13
90	ZAMSURECO II	4	4	Purple	1	1:485	1	1	1	12
91	ZAMCELCO	No Submission	3	Purple	1	1:293	0	0	1	5
	REGION X									
92	MOELCI I	5	4	Red	0	1:371	1	1	1	12
93	MOELCI II	2	4	Blue	2	1:385	1	1	1	11
94	MORESCO I	5	4	Purple	1	1:600	1	1	1	13
95	MORESCO II	5	4	Blue	2	1:419	1	1	1	14
96	FIBECO	5	4	Purple	1	1:638	1	1	1	13
97	BUSECO	5	3	Blue	2	1:504	1	1	1	13
98	CAMELCO	5	4	Purple	1	1:415	1	1	1	13
99	LANECO	5	4	Purple	1	1:720	1	1	1	13

INSTITUTIONAL PARAMETERS

As of December 31, 2016

(Tentative Result)

II. STAKEHOLDERS (21%)

ELECTRIC COOPERATIVES		CUSTOMER SERVICE STANDARDS														ANNUAL GENERAL MEMBERSHIP ASSEMBLY (3%)		DISTRICT ELECTION (2%)		INFORMATION, EDUCATION & COMMUNICATION TECHNOLOGY (2%)		SUB-TOTAL (21%)	TOTAL (35%)
		Processing/ Approval of Applications for Service Connection (w/complete requirements) (2%)		Service-drop Connection (2%)		Restoration of Service After Line Fault on the Secondary Side,Including Service Drop/lateral (2%)		Response Time on Consumer Complaints (billing, payment and meter complaints) (2%)		Timeframe in Informing Customer on Scheduled Power Interruptions (2%)		Response Time Emergency Calls (2%)		Response Time to Reconnection of Service Due to Disconnection (2%)									
		within 1 day upon receipt of application		within 2 days upon receipt of payment		within 4 hrs after receipt of report		within 24 hrs after receipt of complaint		at least 3 days before schedule		within 30 minutes		within 24 hrs		5% attendance turnout		5% of Total Members		Website*, SMS*, Hotline for Complaints*, Automated Meter Reading Billing & Collection, On-line Teller			
		Actual (Day)	Point Score	Actual (Day)	Point Score	Actual (Hour)	Point Score	Actual (Hour)	Point Score	Actual (Day)	Point Score	Actual (minutes)	Point Score	Actual (Hour)	Point Score	Actual (%)	Point Score	Actual (%)	Point Score	Actual	Point Score		
85	SAMELCO I	1	2	2	2	2	2	12	2	3	2	30	2	8	2	5.36	3	NDED	2	5	2	21	32.00
86	SAMELCO II	1	2	2	2	2	2	1	2	3	2	30	2	24	2	7.00	3	5%	2	5	2	21	35.00
87	ESAMELCO	1	2	2	2	4	2	24	2	7	2	30	2	24	2	7.48	3	Foe/Uno	2	5	2	21	33.00
	REGION IX																						
88	ZANECO	1h	2	2h	2	2	2	1h	2	3	2	30	2	24	2	8.20	3	Uno	2	4	1	20	33.00
89	ZAMSURECO I	7m	2	1015h19m	2	1h32m	2	5h18m	2	4019h137m	2	22	2	8h18m	2	25.00	3	9/Uno	2	5	2	21	34.00
90	ZAMSURECO II	1	2	2	2	4	2	24	2	3	2	30	2	24	2	1.00	1	NDED	2	5	2	19	31.00
91	ZAMCELCO	1	2	6-7d	0	4	2	24	2	3	2	30	2	24	2	4.50	2	8.02: 7.11/Uno	2	5	2	18	23.00
	REGION X																						
92	MOELCI I	30m	2	2	2	4	2	24	2	3	2	30	2	24	2	5.00	3	13	2	5	2	21	33.00
93	MOELCI II	1	2	1	2	4	2	1h	2	3	2	30	2	24	2	5.00	3	DENC	0	5	2	19	30.00
94	MORESCO I	15m	2	2	2	4	2	24	2	3	2	30	2	24	2	34.00	3	65 & UnO	2	5	2	21	34.00
95	MORESCO II	1	2	2	2	2h36s	2	4h 29m	2	3	2	20	2	4h16m	2	28.70	3	UnO/FoE	2	5	2	21	35.00
96	FIBECO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	10.09	3	Uno/7.7	2	5	2	21	34.00
97	BUSECO	1	2	1	2	4	2	24	2	3	2	30	2	24	2	52.00	3	UNO	2	5	2	21	34.00
98	CAMELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	22.92	3	Foe/UnO	2	3*	2	21	34.00
99	LANECO	2h	2	3h	2	3	2	4h 29m	2	3	2	30	2	8	2	14.00	3	D4-27.82: D5.8&9-	2	5	2	21	34.00

INSTITUTIONAL PARAMETERS

As of December 31, 2016

(Tentative Result)

RESOURCE (14%)

ELECTRIC COOPERATIVES		GOOD GOVERNANCE LEADERSHIP AND MANAGEMENT				Employee-Customer Ratio (1%)		Capacity Building (1%)	Retirement Plan/Fund (1%)	SUB-TOTAL (14%)
		Performance Rating of BOD (5%)	Performance Rating of GM (4%)	NEA Audit/External Audit Rating (2%)						
		Compliant	Very Satisfactory	NEA Audit Color Coding		1:350		1 Trng per Employee per Year	Actuarial Study/Funds Availability	
		Point Score	Point Score	Actual	Point Score	Actual	Point Score	Point Score	Point Score	
	REGION XI									
100	DORECO	5	4	Blue	2	1:383	1	1	1	14
101	DANECO	5	4	Purple	1	1:350	1	1	1	13
102	DASURECO	5	4	Blue	2	1:394	1	1	1	14
	REGION XII									
103	COTELCO	5	4	Purple	1	1:899	1	1	1	13
104	COTELCO PPALMA	5	4	Purple	1	1:477	1	1	1	13
105	SOCOTECO I	5	4	Blue	2	1:484	1	1	1	14
106	SOCOTECO II	5	4	Blue	2	1:937	1	1	1	14
107	SUKELCO	5	4	Blue	2	1:633	1	1	1	14
	ARMM									
108	TAWELCO	3	1	Red	0	1:152*	1	0	1	6
109	SIASELCO	No Submission	1	Red	0					1
110	SULECO	5	2	Purple	1	1:365	1	0	1	10
111	BASELCO	No Submission	1	Red	0	1:182*	1	1	0	3
112	CASELCO	No Submission	1							1
113	LASURECO	No Submission	4	Red	0					4
114	MAGELCO	5	4	Red	0	1:347	0	1	1	11
	CARAGA									
115	ANECO	5	4	Blue	2	1:788	1	1	1	14
116	ASELCO	5	4	Blue	2	1:482	1	1	1	14
117	SURNECO	4	4	Blue	2	1:465	1	1	1	13
118	SIARELCO	5	4	Blue	2	1:445	1	1	1	14
119	DIELCO	5	4	Blue	2	1:525	1	1	1	14
120	SURSECO I	5	4	Blue	2	1:400	1	1	1	14
121	SURSECO II	5	4	Blue	2	1:406	1	1	1	14

* Off-Grid EC

INSTITUTIONAL PARAMETERS

As of December 31, 2016

(Tentative Result)

II. STAKEHOLDERS (21%)

ELECTRIC COOPERATIVES		CUSTOMER SERVICE STANDARDS														ANNUAL GENERAL MEMBERSHIP ASSEMBLY (3%)		DISTRICT ELECTION (2%)		INFORMATION, EDUCATION & COMMUNICATION TECHNOLOGY (2%)		SUB-TOTAL (21%)	TOTAL (35%)
		Processing/ Approval of Applications for Service Connection (w/complete requirements) (2%)		Service-drop Connection (2%)		Restoration of Service After Line Fault on the Secondary Side,Including Service Drop/lateral (2%)		Response Time on Consumer Complaints (billing, payment and meter complaints) (2%)		Timeframe in Informing Customer on Scheduled Power Interruptions (2%)		Response Time Emergency Calls (2%)		Response Time to Reconnection of Service Due to Disconnection (2%)									
		within 1 day upon receipt of application		within 2 days upon receipt of payment		within 4 hrs aftr receipt of report		within 24 hrs after receipt of complaint		at least 3 days before schedule		within 30 minutes		within 24 hrs		5% attendance turnout		5% of Total Members		Website*, SMS*, Hotline for Complaints*, Automated Meter Reading Billing & Collection, On-line Tellerling			
		Actual (Day)	Point Score	Actual (Day)	Point Score	Actual (Hour)	Point Score	Actual (Hour)	Point Score	Actual (Day)	Point Score	Actual (minutes)	Point Score	Actual (Hour)	Point Score	Actual (%)	Point Score	Actual (%)	Point Score	Actual	Point Score		
	REGION XI																						
100	DORECO	15m	2	2	2	1	2	24	2	3	2	30	2	24	2	9.00	3	NDED	2	4	1	20	34.00
101	DANECO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	TP	3	IB	2	5	2	21	34.00
102	DASURECO	13m	2	1	2	2	2	5	2	3	2	20	2	2	2	17.00	3	NDED	2	5	2	21	35.00
	REGION XII																						
103	COTELCO	1	2	2	2	3	2	24	2	3	2	30	2	24	2	7.13	3	20; Uno	2	5	2	21	34.00
104	COTELCO PPALMA	20h	2	2	2	4	2	24	2	3	2	30	2	21h	2	5.00	3	UnO	2	5	2	21	34.00
105	SOCOTECO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	6.66	3	19.74;29.23; Uno	2	5	2	21	35.00
106	SOCOTECO II	1	2	2	2	4	2	24	2	3	2	30	2	24	2	6.24	3	UnO	2	5	2	21	35.00
107	SUKELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	8.02	3	UnO	2	5	2	21	35.00
	ARMM																						
108	TAWELCO	3	0	1	2	24h	0	24	2	3	2	30	2	24	2	2.00	1	DENC	0	2	1	12	18.00
109	SIASELCO																					0	1.00
110	SULECO	8h	2	8h	2	4	2	4	2	1	0			4	2	NAD	3	NAD	2	3*	2	17	27.00
111	BASELCO	1	2	15	0	4	2	3d	0	3	2	30	2	2d	0	5.00	3	Uno	2	3*	2	15	18.00
112	CASELCO																					0	1.00
113	LASURECO																					0	4.00
114	MAGELCO	1	2	2	2	4	2	12	2	5	2	30	2	24	2	6.00	3	NAD	2	4	1	20	31.00
	CARAGA																					0	
115	ANECO	1	2	1	2	60m	2	4m	2	3	2	2	2	24	2	8.00	3	13.5;2.9;15.3; 76;4.54	2	5	2	21	35.00
116	ASELCO	4h	2	2	2	2	2	24	2	3	2	30	2	24	2	30.00	3	UnO; 11	2	5	2	21	35.00
117	SURNECO	1	2	2	2	4	2	24	2	7	2	.50h	2	24	2	5.50	3	UnO	2	5	2	21	34.00
118	SIARELCO	15m	2	2	2	1	2	24	2	7	2	30	2	3	2	5.70	3	D2- 2.7; D4-39.4	2	4*	2	21	35.00
119	DIELCO	15m	2	2	2	2	2	1h	2	7	2	30	2	3h	2	7.20	3	UNO	2	3*	2	21	35.00
120	SURSECO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	7.22	3	6.14/Uno	2	5	2	21	35.00
121	SURSECO II	1	2	2	2	3	2	24	2	5	2	30	2	24	2	5.10	3	4.14	1	5	2	20	34.00

* Off-Grid EC

TECHNICAL PARAMETERS

As of December 31, 2016

(Tentative Result)

SAIFI=25 / SAIDI=2700 for on-grid ECs

SAIFI=30 / SAIDI=3375 for off-grid ECs

System Loss =< 13% Power Factor = 0.85 lag / 0.9 lead

ELECTRIC COOPERATIVE		POWER RELIABILITY					SYSTEM EFFICIENCY					Total (30%)
		No. of Mos.	SAIFI (7.5%)		SAIDI (7.5%)		No. of Mos.	SYSTEMS LOSS (12%)		POWER FACTOR (3%)		
			ACTUAL	POINT SCORE	ACTUAL	POINT SCORE		ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	
	REGION I											
1	INEC	12	15.04	7.50	1,642.64	7.50	12	11.84	12	98.84	3.00	30.00
2	ISECO	12	11.95	7.50	608.67	7.50	12	10.83	12	99.38	3.00	30.00
3	LUELCO	12	2.47	7.50	218.81	7.50	12	11.71	12	99.46	3.00	30.00
4	PANELCO I	12	20.00	7.50	1,810.58	7.50	12	12.81	12	99.53	3.00	30.00
5	CENPELCO	12	17.79	7.50	703.37	7.50	12	12.83	12	97.51	3.00	30.00
6	PANELCO III	12	1.81	7.50	148.89	7.50	12	12.41	12	97.85	3.00	30.00
	REGION II											
7	BATANELCO	12	31.04	0.00	1,873.93	7.50	12	6.73	12	94.85	3.00	22.50
8	CAGELCO I	12	23.98	7.50	1,757.64	7.50	12	10.91	12	97.63	3.00	30.00
9	CAGELCO II	12	9.48	7.50	713.85	7.50	12	12.37	12	99.14	3.00	30.00
10	ISELCO I	12	16.26	7.50	1,216.24	7.50	12	11.04	12	96.51	3.00	30.00
11	ISELCO II	11	14.97	0.00	1,155.11	0.00	12	13.93	0	97.09	3.00	3.00
12	NUVELCO	11	14.00	0.00	1,146.21	0.00	12	9.17	12	94.88	3.00	15.00
13	QUIRELCO	12	0.27	7.50	75.38	7.50	12	15.76	0	99.77	3.00	18.00
	CAR											
14	ABRECO	12	9.24	7.50	197.38	7.50	10	12.14	0	98.30	0.00	15.00
15	BENECO	12	3.40	7.50	669.27	7.50	12	9.08	12	97.12	3.00	30.00
16	IFELCO	12	12.16	7.50	150.44	7.50	12	12.89	12	96.54	3.00	30.00
17	KAELCO	12	19.36	7.50	162.77	7.50	12	12.55	12	97.69	3.00	30.00
18	MOPRECO	12	1.39	7.50	146.96	7.50	12	11.46	12	96.22	3.00	30.00

TECHNICAL PARAMETERS

As of December 31, 2016

(Tentative Result)

SAIFI=25 / SAIDI=2700 for on-grid ECs

SAIFI=30 / SAIDI=3375 for off-grid ECs

System Loss =< 13% Power Factor = 0.85 lag / 0.9 lead

ELECTRIC COOPERATIVE		POWER RELIABILITY					SYSTEM EFFICIENCY					Total (30%)
		No. of Mos.	SAIFI (7.5%)		SAIDI (7.5%)		No. of Mos.	SYSTEMS LOSS (12%)		POWER FACTOR (3%)		
			ACTUAL	POINT SCORE	ACTUAL	POINT SCORE		ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	
	REGION III											
19	AURELCO	12	4.34	7.50	362.44	7.50	12	12.35	12	92.57	3.00	30.00
20	TARELCO I	12	22.34	7.50	1,012.67	7.50	12	8.10	12	95.91	3.00	30.00
21	TARELCO II	12	4.40	7.50	103.75	7.50	12	8.09	12	95.59	3.00	30.00
22	NEECO I	12	16.59	7.50	442.31	7.50	12	10.83	12	97.21	3.00	30.00
23	NEECO II - Area 1	12	12.21	7.50	1,012.75	7.50	12	9.31	12	97.66	3.00	30.00
24	NEECO II - Area 2	12	6.89	7.50	780.53	7.50	12	8.53	12	98.29	3.00	30.00
25	SAJELCO	12	14.39	7.50	730.05	7.50	12	9.09	12	94.80	3.00	30.00
26	PRESCO	12	6.98	7.50	210.58	7.50	12	9.07	12	97.73	3.00	30.00
27	PELCO I	12	6.47	7.50	467.72	7.50	12	7.72	12	97.86	3.00	30.00
28	PELCO II	12	8.52	7.50	856.92	7.50	12	11.15	12	95.05	3.00	30.00
29	PELCO III	11	10.49	0.00	1,413.32	0.00	12	17.56	0	93.56	3.00	3.00
30	PENELCO	12	3.77	7.50	359.17	7.50	12	6.45	12	98.23	3.00	30.00
31	ZAMECO I	12	12.49	7.50	478.48	7.50	12	12.43	12	96.61	3.00	30.00
32	ZAMECO II	12	13.44	7.50	1,699.41	7.50	12	11.44	12	94.78	3.00	30.00
	REGION IV-A											
33	FLECO	12	6.06	7.50	229.12	7.50	12	12.19	12	98.20	3.00	30.00
34	BATELEC I	12	24.41	7.50	1,129.75	7.50	12	10.52	12	96.68	3.00	30.00
35	BATELEC II	12	17.38	7.50	760.33	7.50	12	9.76	12	95.30	3.00	30.00
36	QUEZELCO I	12	10.28	7.50	624.20	7.50	12	18.56	0	96.38	3.00	18.00
37	QUEZELCO II	12	7.27	7.50	418.88	7.50	12	9.70	12	99.60	3.00	30.00

TECHNICAL PARAMETERS

As of December 31, 2016

(Tentative Result)

SAIFI=25 / SAIDI=2700 for on-grid ECs

SAIFI=30 / SAIDI=3375 for off-grid ECs

System Loss =< 13% Power Factor = 0.85 lag / 0.9 lead

ELECTRIC COOPERATIVE		POWER RELIABILITY					SYSTEM EFFICIENCY					Total (30%)
		No. of Mos.	SAIFI (7.5%)		SAIDI (7.5%)		No. of Mos.	SYSTEMS LOSS (12%)		POWER FACTOR (3%)		
			ACTUAL	POINT SCORE	ACTUAL	POINT SCORE		ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	
	REGION IV-B											
38	LUBELCO	12	29.48	7.50	1,454.42	7.50	12	10.89	12	95.00	3.00	30.00
39	OMECO	12	51.17	0.00	6,401.98	0.00	12	15.34	0	94.31	3.00	3.00
40	ORMECO	12	26.05	7.50	1,071.19	7.50	12	9.98	12	93.78	3.00	30.00
41	MARELCO	12	26.88	7.50	1,780.57	7.50	12	12.79	12	98.45	3.00	30.00
42	TIELCO	12	17.46	7.50	927.09	7.50	12	8.76	12	95.51	3.00	30.00
43	ROMELCO	12	23.43	7.50	566.77	7.50	12	9.06	12	92.60	3.00	30.00
44	BISELCO	12	38.64	0.00	1,047.15	7.50	12	10.81	12	99.00	3.00	22.50
45	PALECO	12	47.68	0.00	3,731.11	0.00	12	11.25	12	95.00	3.00	15.00
	REGION V											
46	CANORECO	12	24.16	7.50	690.53	7.50	12	10.04	12	95.08	3.00	30.00
47	CASURECO I	12	12.66	7.50	1,107.78	7.50	12	11.28	12	96.22	3.00	30.00
48	CASURECO II	12	21.17	7.50	68.00	7.50	12	13.73	0	93.41	3.00	18.00
49	CASURECO III	-	-	0.00	-	0.00	12	19.07	0	93.93	3.00	3.00
50	CASURECO IV	12	2.13	7.50	70.42	7.50	12	11.30	12	98.15	3.00	30.00
51	ALECO	12	39.29	0.00	2,544.77	7.50	12	27.60	0	94.60	3.00	3.00
52	SORECO I	12	13.41	7.50	1,100.83	7.50	12	13.41	0	97.41	3.00	18.00
53	SORECO II	12	12.28	7.50	57,139.78	0.00	12	12.58	12	95.93	3.00	22.50
54	FICELCO	10	12.79	0.00	1,683.07	0.00	12	13.23	0	99.00	3.00	3.00
55	MASELCO	-	-	0.00	-	0.00	12	20.91	0	92.62	3.00	3.00
56	TISELCO	12	52.21	0.00	1,640.18	7.50	12	17.72	0	99.00	3.00	10.50

TECHNICAL PARAMETERS

As of December 31, 2016

(Tentative Result)

SAIFI=25 / SAIDI=2700 for on-grid ECs

SAIFI=30 / SAIDI=3375 for off-grid ECs

System Loss =< 13% Power Factor = 0.85 lag / 0.9 lead

ELECTRIC COOPERATIVE		POWER RELIABILITY					SYSTEM EFFICIENCY					Total (30%)
		No. of Mos.	SAIFI (7.5%)		SAIDI (7.5%)		No. of Mos.	SYSTEMS LOSS (12%)		POWER FACTOR (3%)		
			ACTUAL	POINT SCORE	ACTUAL	POINT SCORE		ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	
	REGION VI											
57	AKELCO	12	24.10	7.50	1,544.36	7.50	12	9.78	12	97.48	3.00	30.00
58	ANTECO	12	22.89	7.50	10.10	7.50	12	10.10	12	97.82	3.00	30.00
59	CAPELCO	12	9.48	7.50	620.82	7.50	12	8.50	12	99.27	3.00	30.00
60	ILECO I	12	13.47	7.50	1,226.88	7.50	12	9.04	12	98.28	3.00	30.00
61	ILECO II	12	10.73	7.50	331.47	7.50	12	11.28	12	97.99	3.00	30.00
62	ILECO III	12	14.11	7.50	805.39	7.50	12	5.95	12	98.65	3.00	30.00
63	GUIMELCO	12	29.65	0.00	2,120.68	7.50	12	13.73	0	97.33	3.00	10.50
	NIR											
64	NONECO	12	15.03	7.50	427.42	7.50	12	11.31	12	93.93	3.00	30.00
65	CENECO	12	12.24	7.50	586.80	7.50	12	12.09	12	95.32	3.00	30.00
66	NOCECO	12	4.88	7.50	512.20	7.50	12	10.88	12	97.79	3.00	30.00
67	NORECO I	12	19.42	7.50	260.83	7.50	11	14.14	0	96.96	0.00	15.00
68	NORECO II	12	28.71	0.00	754.58	7.50	12	12.99	12	95.69	3.00	22.50
	REGION VII											
69	BANELCO	12	17.88	7.50	3,996.00	0.00	12	8.59	12	69.46	0.00	19.50
70	CEBECO I	12	9.10	7.50	1,024.69	7.50	12	9.53	12	98.22	3.00	30.00
71	CEBECO II	12	6.81	7.50	977.22	7.50	12	7.57	12	97.56	3.00	30.00
72	CEBECO III	12	3.19	7.50	67.12	7.50	12	9.06	12	96.62	3.00	30.00
73	PROSIELCO	12	27.88	7.50	2,833.49	7.50	12	9.26	12	96.11	3.00	30.00
74	CELCO	12	20.14	7.50	224.92	7.50	12	7.05	12	97.55	3.00	30.00
75	BOHECO I	12	7.94	7.50	186.22	7.50	12	6.07	12	96.58	3.00	30.00
76	BOHECO II	12	15.62	7.50	455.50	7.50	12	9.36	12	99.70	3.00	30.00

TECHNICAL PARAMETERS

As of December 31, 2016

(Tentative Result)

SAIFI=25 / SAIDI=2700 for on-grid ECs

SAIFI=30 / SAIDI=3375 for off-grid ECs

System Loss =< 13% Power Factor = 0.85 lag / 0.9 lead

ELECTRIC COOPERATIVE		POWER RELIABILITY					SYSTEM EFFICIENCY					Total (30%)
		No. of Mos.	SAIFI (7.5%)		SAIDI (7.5%)		No. of Mos.	SYSTEMS LOSS (12%)		POWER FACTOR (3%)		
			ACTUAL	POINT SCORE	ACTUAL	POINT SCORE		ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	
	REGION VIII											
77	DORELCO	12	26.68	0.00	1,699.82	7.50	12	12.78	12	97.91	3.00	22.50
78	LEYECO II	12	3.54	7.50	171.49	7.50	12	6.92	12	94.12	3.00	30.00
79	LEYECO III	12	14.59	7.50	281.52	7.50	12	9.83	12	99.54	3.00	30.00
80	LEYECO IV	12	13.40	7.50	1,019.60	7.50	12	10.79	12	98.88	3.00	30.00
81	LEYECO V	12	14.94	7.50	813.87	7.50	12	7.12	12	95.50	3.00	30.00
82	SOLECO	12	23.95	7.50	1,611.49	7.50	12	11.83	12	96.91	3.00	30.00
83	BILECO	12	18.82	7.50	1,407.33	7.50	12	13.97	0	97.70	3.00	18.00
84	NORSAMELCO	12	9.68	7.50	741.47	7.50	12	11.42	12	95.21	3.00	30.00
85	SAMELCO I	12	8.08	7.50	139.59	7.50	12	11.73	12	96.09	3.00	30.00
86	SAMELCO II	12	8.73	7.50	410.95	7.50	12	12.51	12	98.39	3.00	30.00
87	ESAMELCO	12	14.66	7.50	1,164.49	7.50	12	11.57	12	98.23	3.00	30.00
	REGION IX											
88	ZANECO	12	25.92	0.00	35.41	7.50	12	10.28	12	98.37	3.00	22.50
89	ZAMSURECO I	12	8.11	7.50	497.71	7.50	12	11.55	12	96.05	3.00	30.00
90	ZAMSURECO II	12	4.27	7.50	470.31	7.50	12	18.93	0	95.72	3.00	18.00
91	ZAMCELCO	12	66.83	0.00	2,513.94	7.50	12	21.79	0	95.35	3.00	10.50
	REGION X											
92	MOELCI I	12	6.03	7.50	932.92	7.50	12	12.13	12	95.28	3.00	30.00
93	MOELCI II	12	13.81	7.50	819.62	7.50	12	13.22	0	97.17	3.00	18.00
94	MORESCO I	12	9.06	7.50	841.91	7.50	12	2.14	12	94.10	3.00	30.00
95	MORESCO II	12	3.12	7.50	64.79	7.50	12	8.14	12	98.61	3.00	30.00
96	FIBECO	12	10.61	7.50	474.17	7.50	12	12.09	12	96.57	3.00	30.00
97	BUSECO	12	13.30	7.50	867.65	7.50	12	8.04	12	97.04	3.00	30.00
98	CAMELCO	12	20.20	7.50	588.99	7.50	12	10.58	12	99.65	3.00	30.00
99	LANECO	12	15.37	7.50	21.26	7.50	12	19.55	0	99.47	3.00	18.00

TECHNICAL PARAMETERS

As of December 31, 2016

(Tentative Result)

SAIFI=25 / SAIDI=2700 for on-grid ECs

SAIFI=30 / SAIDI=3375 for off-grid ECs

System Loss =< 13% Power Factor = 0.85 lag / 0.9 lead

ELECTRIC COOPERATIVE		POWER RELIABILITY					SYSTEM EFFICIENCY					Total (30%)
		No. of Mos.	SAIFI (7.5%)		SAIDI (7.5%)		No. of Mos.	SYSTEMS LOSS (12%)		POWER FACTOR (3%)		
			ACTUAL	POINT SCORE	ACTUAL	POINT SCORE		ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	
	REGION XI											
100	DORECO	12	9.18	7.50	372.20	7.50	12	12.10	12	99.89	3.00	30.00
101	DANECO	12	14.59	7.50	516.36	7.50	12	18.96	0	96.96	3.00	18.00
102	DASURECO	12	0.97	7.50	36.07	7.50	12	8.79	12	99.65	3.00	30.00
	REGION XII											
103	COTELCO	12	16.43	7.50	8.80	7.50	12	12.38	12	99.09	3.00	30.00
104	COTELCO-PPALMA	12	10.12	7.50	695.85	7.50	12	18.09	0	98.77	3.00	18.00
105	SOCOTECO I	12	19.98	7.50	529.92	7.50	12	10.40	12	98.67	3.00	30.00
106	SOCOTECO II	12	18.31	7.50	13.37	7.50	12	9.91	12	94.98	3.00	30.00
107	SUKELCO	12	18.11	7.50	805.78	7.50	12	11.41	12	98.67	3.00	30.00
	ARMM											
108	TAWELCO	12	96.20	0.00	305,544.65	0.00	11	28.03	0	97.79	0.00	0.00
109	SIASELCO	3	0.03	0.00	69.06	0.00	12	4.77	12	81.83	0.00	12.00
110	SULECO	11	87.23	0.00	12,425.18	0.00	12	37.16	0	92.55	3.00	3.00
111	BASELCO		-	0.00	-	0.00	10	30.31	0	95.39	0.00	0.00
112	CASELCO	-	-	0.00	-	0.00	0		0		0.00	0.00
113	LASURECO	-	-	0.00	-	0.00	7	33.86	0	97.01	0.00	0.00
114	MAGELCO	12	20.00	7.50	726.04	7.50	12	11.87	12	99.00	3.00	30.00
	CARAGA											
115	ANECO	12	7.65	7.50	579.91	7.50	12	9.53	12	94.41	3.00	30.00
116	ASELCO	12	8.72	7.50	182.99	7.50	12	8.75	12	93.17	3.00	30.00
117	SURNECO	12	16.78	7.50	1,238.43	7.50	12	9.73	12	97.62	3.00	30.00
118	SIARELCO	12	19.65	7.50	2,651.39	7.50	12	8.68	12	99.80	3.00	30.00
119	DIELCO	12	18.44	7.50	495.29	7.50	12	5.31	12	97.97	3.00	30.00
120	SURSECO I	12	23.17	7.50	3,023.67	0.00	12	10.40	12	97.12	3.00	22.50
121	SURSECO II	12	21.24	7.50	809.43	7.50	12	12.83	12	97.18	3.00	30.00

REPORTORIAL REQUIREMENTS

As of December 31, 2016

(Tentative Result)

ELECTRIC COOPERATIVES		MFSR				PSMR				MER				AUDITED FS				e-ICPM				TOTAL SCORE
		C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	
REGION I																						
1	INEC	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
2	ISECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
3	LUELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
4	PANELCO I	11	1		0.75	11	1		0.75	12			1.00	X			1.00	X			1.00	4.50
5	CENPELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
6	PANELCO III	8	4		0.50	12			1.00	12			1.00	X			1.00	X			1.00	4.50
REGION II																						
7	BATANELCO	12			1.00	7	5		0.50	7	5		0.50	X			1.00	X			1.00	4.00
8	CAGELCO I	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
9	CAGELCO II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
10	ISELCO I	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
11	ISELCO II		11	1	0.25	1	10	1	0.25		12		0.25	X			1.00	X			1.00	2.75
12	NUVELCO	1	11		0.50	1	10	1	0.25	1	10	1	0.25	X			1.00			X	0.00	2.00
13	QUIRELCO	12			1.00	12			1.00	12			1.00		X		0.50	X			1.00	4.50
CAR																						
14	ABRECO		10	2	0.25			12	0.00		1	11	0.00			X	0.00	X			1.00	1.25
15	BENECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
16	IFELCO	12			1.00	10	2		0.75	11	1		0.75	X			1.00	X			1.00	4.50
17	KAELCO	11	1		0.75	8	3	1	0.25	10		2	0.25	X			1.00	X			1.00	3.25
18	MOPRECO	8	4		0.50	8	4		0.50	11	1		0.75	X			1.00	X			1.00	3.75

REPORTORIAL REQUIREMENTS

As of December 31, 2016

(Tentative Result)

ELECTRIC COOPERATIVES		MFSR				PSMR				MER				AUDITED FS				e-ICPM				TOTAL SCORE
		C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	
REGION III																						
19	AURELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
20	TARELCO I	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
21	TARELCO II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
22	NEECO I	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
23	NEECO II - Area 1	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
24	NEECO II - Area 2	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
25	SAJELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
26	PRESCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
27	PELCO I	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
28	PELCO II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
29	PELCO III	11	1		0.75	11	1		0.75	12			1.00	X			1.00			X	0.00	3.50
30	PENELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
31	ZAMECO I	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
32	ZAMECO II	12			1.00	11	1		0.75	12			1.00	X			1.00	X			1.00	4.75
REGION IV-A																						
33	FLECO	12			1.00	10	2		0.75	12			1.00	X			1.00	X			1.00	4.75
34	BATELEC I	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
35	BATELEC II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
36	QUEZELCO I	12			1.00	12			1.00	12			1.00		X		0.50	X			1.00	4.50
37	QUEZELCO II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00

REPORTORIAL REQUIREMENTS

As of December 31, 2016

(Tentative Result)

ELECTRIC COOPERATIVES		MFSR				PSMR				MER				AUDITED FS				e-ICPM				TOTAL SCORE
		C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	
REGION IV-B																						
38	LUBELCO	3	9		0.50	6	6		0.50	7	5		0.50	X			1.00	X			1.00	3.50
39	OMECO	12			1.00	5	7		0.50	11	1		0.75	X			1.00	X			1.00	4.25
40	ORMECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
41	MARELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
42	TIELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
43	ROMELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
44	BISELCO	12			1.00	11	1		0.75	5	7		0.50	X			1.00	X			1.00	4.25
45	PALECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
REGION V																						
46	CANORECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
47	CASURECO I	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
48	CASURECO II	11	1		0.75	9	3		0.75	12			1.00		X		0.50	X			1.00	4.00
49	CASURECO III	1	10	1	0.25			12	0.00			12	0.00		X		0.50	X			1.00	1.75
50	CASURECO IV	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
51	ALECO	3	9		0.50	1	11		0.50	1	11		0.50	X			1.00			X	0.00	2.50
52	SORECO I	12			1.00	12			1.00	11	1		0.75	X			1.00	X			1.00	4.75
53	SORECO II	10	2		0.75	12			1.00	12			1.00	X			1.00	X			1.00	4.75
54	FICELCO	11	1		0.75	7	5		0.50	6	5	1	0.25	X			1.00	X			1.00	3.50
55	MASELCO	12			1.00	10	2		0.75			12	0.00	X			1.00	X			1.00	3.75
56	TISELCO		11	1	0.25	11	1		0.75	11	1		0.75	X			1.00	X			1.00	3.75
REGION VI																						
57	AKELCO	10	2		0.75	12			1.00	10	2		0.75	X			1.00	X			1.00	4.50
58	ANTECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
59	CAPELCO	12			1.00	12			1.00	11	1		0.75	X			1.00	X			1.00	4.75
60	ILECO I	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
61	ILECO II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
62	ILECO III	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
63	GUIMELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00

REPORTORIAL REQUIREMENTS

As of December 31, 2016

(Tentative Result)

ELECTRIC COOPERATIVES		MFSR				PSMR				MER				AUDITED FS				e-ICPM				TOTAL SCORE
		C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	
NIR																						
64	NONECO	12			1.00	12			1.00	11		1	0.25	X			1.00	X			1.00	4.25
65	CENECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
66	NOCECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
67	NORECO I	12			1.00	12			1.00	8	4		0.50	X			1.00	X			1.00	4.50
68	NORECO II	11	1		0.75	12			1.00	12			1.00		X		0.50	X			1.00	4.25
REGION VII																						
69	BANELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
70	CEBECO I	12			1.00	12			1.00	11	1		0.75	X			1.00	X			1.00	4.75
71	CEBECO II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
72	CEBECO III	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
73	PROSIELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
74	CELCO	12			1.00	12			1.00	11	1		0.75	X			1.00	X			1.00	4.75
75	BOHECO I	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
76	BOHECO II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
REGION VIII																						
77	DORELCO	8	4		0.50	8	4		0.50	12			1.00	X			1.00	X			1.00	4.00
78	LEYECO II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
79	LEYECO III	10	2		0.75	8	4		0.50	8	4		0.50	X			1.00	X			1.00	3.75
80	LEYECO IV	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
81	LEYECO V	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
82	SOLECO	11	1		0.75	11	1		0.75	10	2		0.75	X			1.00	X			1.00	4.25
83	BILECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
84	NORSAMELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
85	SAMELCO I	7	5		0.50	3	9		0.50	7	5		0.50	X			1.00	X			1.00	3.50
86	SAMELCO II	12			1.00	10	2		0.75	12			1.00	X			1.00	X			1.00	4.75
87	ESAMELCO	10	2		0.75	12			1.00	12			1.00	X			1.00	X			1.00	4.75

REPORTORIAL REQUIREMENTS

As of December 31, 2016

(Tentative Result)

ELECTRIC COOPERATIVES		MFSR				PSMR				MER				AUDITED FS				e-ICPM				TOTAL SCORE
		C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	
REGION IX																						
88	ZANECO	12			1.00	10	2		0.75	11	1		0.75	X			1.00	X			1.00	4.50
89	ZAMSURECO I	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
90	ZAMSURECO II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
91	ZAMCELCO	11	1		0.75	11	1		0.75	11	1		0.75	X			1.00	X			1.00	4.25
REGION X																						
92	MOELCI I	10	2		0.75	10	2		0.75	10	2		0.75	X			1.00	X			1.00	4.25
93	MOELCI II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
94	MORESCO I	11	1		0.75	10	2		0.75	11	1		0.75	X			1.00	X			1.00	4.25
95	MORESCO II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
96	FIBECO	11	1		0.75	11	1		0.75	12			1.00	X			1.00	X			1.00	4.50
97	BUSECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
98	CAMELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
99	LANECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
REGION XI																						
100	DORECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
101	DANECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
102	DASURECO	10	2		0.75	12			1.00	12			1.00	X			1.00	X			1.00	4.75
REGION XII																						
103	COTELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
104	PPALMA-COTELCO	11	1		0.75	11	1		0.75	11	1		0.75	X			1.00	X			1.00	4.25
105	SOCOTECO I	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
106	SOCOTECO II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
107	SUKELCO	10	2		0.75	10	2		0.75	10	2		0.75		X		0.50	X			1.00	3.75

REPORTORIAL REQUIREMENTS

As of December 31, 2016

(Tentative Result)

ELECTRIC COOPERATIVES		MFSR				PSMR				MER				AUDITED FS				e-ICPM				TOTAL SCORE
		C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	
ARMM																						
108	TAWELCO		12	0	0.25		10	2	0.25	3	9		0.50		X		0.50	X			1.00	2.50
109	BASELCO		10	2	0.25	7	5		0.50			12	0.00		X		0.50	X			1.00	2.25
110	SIASELCO		11	1	0.25			12	0.00	1	2	9	0.00		X		0.50	X			1.00	1.75
111	SULECO	2	10		0.50	3	5	4	0.00	3	8	1	0.25		X		0.50	X			1.00	2.25
112	CASELCO			12	0.00			12	0.00		9	3	0.00			X	0.00			X	0.00	0.00
113	LASURECO		11	1	0.25			12	0.00			12	0.00			X	0.00			X	0.00	0.25
114	MAGELCO		9	3	0.00		9	3	0.00	4	7	1	0.25		X		0.50	X			1.00	1.75
CARAGA																						
115	ANECO	12			1.00	12			1.00	10	2		0.75	X			1.00	X			1.00	4.75
116	ASELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
117	SURNECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
118	SIARELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
119	DIELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
120	SURSECO I	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
121	SURSECO II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00

2016 EC Classification
(Tentative Result)

Electric Cooperatives		4th Quarter	3rd Quarter	2nd Quarter	1st Quarter
Region I					
1	INEC	Green	Green	Yellow-1	Yellow-1
2	ISECO	Green	Green	Green	Green
3	LUELCO	Green	Green	Green	Green
4	PANELCO I	Green	Yellow-1	Yellow-1	Yellow-1
5	CENPELCO	Green	Yellow-1	Yellow-1	Yellow-1
6	PANELCO III	Yellow-1	Yellow-1	Yellow-1	Yellow-1
Region II					
7	BATANELCO	Green	Yellow-1	Yellow-1	Yellow-1
8	CAGELCO I	Green	Green	Green	Green
9	CAGELCO II	Green	Green	Green	Yellow-1
10	ISELCO I	Green	Green	Green	Green
11	ISELCO II	Yellow-1	Yellow-1	Yellow-1	Yellow-1
12	NUVELCO	Green	Green	Green	Green
13	QUIRELCO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
CAR					
14	ABRECO	Red	Red	Red	Red
15	BENECO	Green	Green	Yellow-1	Yellow-1
16	IFELCO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
17	KAELCO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
18	MOPRECO	Green	Green	Yellow-1	Green
Region III					
19	AURELCO	Green	Yellow-1	Yellow-1	Yellow-1
20	TARELCO I	Green	Green	Green	Green
21	TARELCO II	Green	Green	Green	Green
22	NEECO I	Green	Green	Green	Green
23	NEECO II - Area 1	Green	Green	Green	Green
24	NEECO II - Area 2	Green	Green	Green	Green
25	SAJELCO	Green	Green	Green	Green
26	PRESCO	Green	Green	Green	Green
27	PELCO I	Green	Green	Green	Green
28	PELCO II	Yellow-1	Yellow-1	Yellow-1	Yellow-1
29	PELCO III	Red	Red	Red	Red
30	PENELCO	Green	Green	Green	Green
31	ZAMECO I	Green	Green	Green	Green
32	ZAMECO II	Green	Green	Green	Green

2016 EC Classification
(Tentative Result)

Electric Cooperatives		4th Quarter	3rd Quarter	2nd Quarter	1st Quarter
Region IV-A					
33	FLECO	Green	Green	Yellow-1	Yellow-1
34	BATELEC I	Green	Green	Green	Green
35	BATELEC II	Green	Green	Green	Green
36	QUEZELCO I	Yellow-1	Yellow-1	Yellow-1	Yellow-1
37	QUEZELCO II	Green	Green	Green	Yellow-1
Region IV-B					
38	LUBELCO	Green	Green	Green	Green
39	OMECO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
40	ORMECO	Green	Green	Green	Green
41	MARELCO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
42	TIELCO	Green	Green	Green	Yellow-1
43	ROMELCO	Green	Green	Yellow-1	Yellow-1
44	BISELCO	Green	Green	Green	Yellow-1
45	PALECO	Green	Green	Green	Green
Region V					
46	CANORECO	Green	Green	Green	Yellow-1
47	CASURECO I	Green	Green	Green	Green
48	CASURECO II	Yellow-1	Yellow-1	Yellow-1	Yellow-1
49	CASURECO III	Red	Red	Red	Red
50	CASURECO IV	Green	Green	Green	Green
51	ALECO	Red	Red	Red	Red
52	SORECO I	Yellow-1	Yellow-2	Yellow-1	Yellow-1
53	SORECO II	Yellow-1	Yellow-1	Yellow-1	Yellow-1
54	FICELCO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
55	MASELCO	Red	Red	Red	Red
56	TISELCO	Red	Red	Red	Red
Region VI					
57	AKELCO	Green	Green	Green	Green
58	ANTECO	Green	Green	Green	Green
59	CAPELCO	Green	Green	Green	Green
60	ILECO I	Green	Green	Green	Green
61	ILECO II	Green	Green	Green	Green
62	ILECO III	Green	Green	Green	Green
63	GUIMELCO	Yellow-1	Yellow-1	Yellow-1	Yellow-1

2016 EC Classification
(Tentative Result)

Electric Cooperatives		4th Quarter	3rd Quarter	2nd Quarter	1st Quarter
NIR					
64	NONECO	Green	Green	Green	Green
65	CENECO	Green	Green	Yellow-1	Yellow-1
66	NOCECO	Green	Green	Green	Green
67	NORECO I	Yellow-1	Yellow-1	Yellow-1	Yellow-1
68	NORECO II	Green	Yellow-1	Yellow-1	Yellow-1
Region VII					
69	BANELCO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
70	CEBECO I	Green	Green	Green	Green
71	CEBECO II	Green	Green	Green	Green
72	CEBECO III	Green	Green	Green	Green
73	PROSIELCO	Green	Green	Green	Green
74	CELCO	Green	Green	Green	Yellow-1
75	BOHECO I	Green	Green	Green	Green
76	BOHECO II	Green	Green	Green	Green
Region VIII					
77	DORELCO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
78	LEYECO II	Green	Green	Green	Green
79	LEYECO III	Green	Green	Green	Green
80	LEYECO IV	Green	Green	Green	Green
81	LEYECO V	Green	Green	Green	Green
82	SOLECO	Green	Green	Green	Green
83	BILECO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
84	NORSAMELCO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
85	SAMELCO I	Green	Yellow-1	Yellow-2	Yellow-1
86	SAMELCO II	Green	Green	Green	Yellow-1
87	ESAMELCO	Green	Green	Green	Green
Region IX					
88	ZANECO	Green	Yellow-1	Yellow-1	Yellow-1
89	ZAMSURECO I	Green	Green	Green	Yellow-1
90	ZAMSURECO II	Yellow-2	Yellow-2	Yellow-2	Yellow-2
91	ZAMCELCO	Yellow-2	Yellow-2	Yellow-2	Yellow-2

2016 EC Classification
(Tentative Result)

Electric Cooperatives		4th Quarter	3rd Quarter	2nd Quarter	1st Quarter
Region X					
92	MOELCI I	Green	Green	Yellow-1	Yellow-1
93	MOELCI II	Yellow-1	Yellow-1	Yellow-1	Green
94	MORESCO I	Green	Green	Green	Green
95	MORESCO II	Green	Green	Green	Green
96	FIBECO	Green	Green	Yellow-1	Yellow-1
97	BUSECO	Green	Green	Green	Green
98	CAMELCO	Green	Green	Green	Green
99	LANECO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
Region XI					
100	DORECO	Green	Green	Green	Yellow-1
101	DANECO	Yellow-2	Yellow-2	Yellow-2	Yellow-2
102	DASURECO	Green	Green	Green	Green
Region XII					
103	COTELCO	Green	Green	Yellow-1	Green
104	COTELCO-PPALMA	Yellow-1	Yellow-1	Yellow-1	Yellow-1
105	SOCOTECO I	Green	Green	Green	Green
106	SOCOTECO II	Green	Green	Green	Green
107	SUKELCO	Green	Green	Green	Yellow-1
ARMM					
108	TAWELCO	Red	Red	Red	Red
109	SIASELCO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
110	SULECO	Red	Red	Red	Red
111	BASELCO	Red	Red	Red	Red
112	CASELCO	Yellow-2	Yellow-2	Yellow-2	Yellow-2
113	LASURECO	Red	Red	Red	Red
114	MAGELCO	Yellow-1	Yellow-2	Yellow-2	Yellow-2
CARAGA					
115	ANECO	Green	Green	Green	Green
116	ASELCO	Green	Green	Green	Green
117	SURNECO	Green	Green	Green	Yellow-1
118	SIARELCO	Green	Green	Green	Green
119	DIELCO	Green	Green	Green	Green
120	SURSECO I	Green	Green	Green	Green
121	SURSECO II	Green	Green	Green	Green

2016 SIZE CLASSIFICATION OF ELECTRIC COOPERATIVES

Tentative

Electric Cooperatives		Average Sales for the Last 3 Years	Point Score	Average Connections for the Last 3 Years	Point Score	Average Circuit Km. of Lines for the Last 3 Years	Point Score	Total Score	Size Classification	
									2016	2015
1	INEC	244,254	40	153,545	30	5,048	30	100	ML	ML
2	CENPELCO	294,978	40	221,345	30	4,455	30	100	ML	ML
3	ISELCO I	325,905	40	195,139	30	4,296	30	100	ML	ML
4	BENECO	370,201	40	169,849	30	5,372	30	100	ML	ML
5	BATELEC I	300,286	40	165,234	30	4,571	30	100	ML	ML
6	BATELEC II	743,037	40	280,692	30	5,346	30	100	ML	ML
7	ORMECO	199,468	40	187,365	30	6,025	30	100	ML	ML
8	PALECO	211,978	40	121,976	30	3,598	30	100	ML	ML
9	ALECO/APEC	289,676	40	230,008	30	4,313	30	100	ML	ML
10	AKELCO	256,567	40	122,097	30	4,117	30	100	ML	ML
11	CAPELCO	164,849	40	152,405	30	5,673	30	100	ML	ML
12	ILECO I	210,444	40	143,010	30	5,491	30	100	ML	ML
13	NONECO	166,737	40	141,229	30	3,889	30	100	ML	ML
14	CENECO	658,145	40	208,085	30	3,856	30	100	ML	ML
15	NOCECO	198,825	40	170,475	30	6,313	30	100	ML	ML
16	NORECO II	249,756	40	141,587	30	4,301	30	100	ML	ML
17	CEBECO I	170,045	40	132,606	30	4,903	30	100	ML	ML
18	CEBECO II	312,593	40	148,252	30	4,550	30	100	ML	ML
19	ZANECO	173,016	40	106,082	30	7,472	30	100	ML	ML
20	ZAMSURECO I	177,048	40	116,247	30	5,975	30	100	ML	ML
21	DANECO	377,784	40	178,039	30	7,821	30	100	ML	ML
22	DASURECO	267,782	40	150,444	30	5,338	30	100	ML	ML
23	COTELCO	165,604	40	138,836	30	9,460	30	100	ML	ML
24	SOCOTECO II	766,496	40	173,481	30	5,934	30	100	ML	ML
25	ANECO	292,437	40	152,354	30	3,862	30	100	ML	ML
26	ASELCO	179,456	40	131,025	30	5,340	30	100	ML	ML
27	ISECO	233,375	40	172,408	30	3,116	25	95	ML	ML
28	LUELCO	167,930	40	135,772	30	2,747	25	95	ML	ML
29	PANELCO III	289,237	40	167,050	30	2,679	25	95	ML	ML
30	CAGELCO I	195,434	40	132,862	30	2,875	25	95	ML	ML
31	CAGELCO II	116,417	35	116,063	30	3,535	30	95	ML	ML
32	ISELCO II	162,228	40	129,984	30	3,026	25	95	ML	ML
33	TARELCO I	211,752	40	159,722	30	3,098	25	95	ML	ML
34	NEECO II - Area 1	156,922	40	118,290	30	2,726	25	95	ML	ML
35	PELCO II	379,087	40	158,160	30	2,482	25	95	ML	ML
36	PENELCO	463,786	40	178,265	30	2,691	25	95	ML	ML
37	QUEZELCO I	132,951	35	161,296	30	5,944	30	95	ML	ML
38	ILECO II	131,262	35	116,711	30	3,583	30	95	ML	ML
39	BOHECO I	147,134	35	149,543	30	4,741	30	95	ML	ML
40	ZAMCELCO	469,903	40	132,020	30	2,691	25	95	ML	ML

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2016 SIZE CLASSIFICATION OF ELECTRIC COOPERATIVES

Tentative

Electric Cooperatives		Average Sales for the Last 3 Years	Point Score	Average Connections for the Last 3 Years	Point Score	Average Circuit Km. of Lines for the Last 3 Years	Point Score	Total Score	Size Classification	
									2016	2015
41	MORESCO I	311,931	40	83,435	25	3,470	30	95	ML	ML
42	FIBECO	148,810	35	137,394	30	5,863	30	95	ML	ML
43	SOCOTECO I	206,349	40	106,431	30	3,271	25	95	ML	ML
44	NUVELCO	142,837	35	84,438	25	4,429	30	90	ML	ML
45	TARELCO II	228,348	40	108,127	30	1,911	20	90	ML	ML
46	NEECO II - Area 2	167,441	40	98,738	25	2,233	25	90	ML	ML
47	PELCO I	206,192	40	100,773	30	1,847	20	90	ML	ML
48	CANORECO	134,412	35	109,010	30	3,290	25	90	ML	ML
49	CASURECO II	258,038	40	113,656	30	1,765	20	90	ML	ML
50	BOHECO II	87,660	30	126,547	30	3,966	30	90	ML	ML
51	LEYECO V	148,217	35	111,453	30	2,613	25	90	ML	ML
52	ZAMSURECO II	98,911	30	110,746	30	4,074	30	90	ML	ML
53	BUSECO	134,475	35	89,812	25	3,880	30	90	ML	ML
54	SUKELCO	144,433	35	96,518	25	5,165	30	90	ML	ML
55	ANTECO	90,756	30	97,771	25	3,517	30	85	ML	EL
56	NORECO I	54,000	30	72,575	25	3,366	30	85	ML	EL
57	LEYECO II	168,457	40	56,977	25	1,177	20	85	ML	ML
58	MOELCI II	123,875	35	82,070	25	2,290	25	85	ML	ML
59	MORESCO II	95,406	30	69,713	25	10,020	30	85	ML	ML
60	LANECO	67,889	30	88,685	25	4,165	30	85	ML	ML
61	PANELCO I	95,685	30	76,127	25	2,773	25	80	EL	EL
62	NEECO I	141,880	35	87,505	25	1,431	20	80	EL	EL
63	PELCO III	149,367	35	70,622	25	1,192	20	80	EL	EL
64	ZAMECO II	123,010	35	77,275	25	1,370	20	80	EL	EL
65	FLECO	86,528	30	64,427	25	2,201	25	80	EL	EL
66	OMECA	77,272	30	73,948	25	2,568	25	80	EL	EL
67	CASURECO I	56,576	30	71,990	25	2,284	25	80	EL	EL
68	ILECO III	68,120	30	76,186	25	2,605	25	80	EL	EL
69	CEBECO III	140,472	35	91,148	25	1,953	20	80	EL	EL
70	SAMELCO II	58,212	30	72,218	25	2,675	25	80	EL	EL
71	DORECO	96,366	30	95,587	25	2,975	25	80	EL	EL
72	LASURECO	60,762	30	56,357	25	2,681	25	80	EL	EL
73	SURNECO	134,637	35	73,344	25	1,548	20	80	EL	EL
74	SURSECO I	50,640	30	71,844	25	2,312	25	80	EL	EL
75	SURSECO II	63,304	30	70,635	25	2,431	25	80	EL	EL
76	ZAMECO I	93,522	30	59,922	25	1,677	20	75	EL	EL
77	CASURECO III	75,539	30	73,404	25	1,640	20	75	EL	EL
78	SORECO I	39,917	25	74,481	25	2,992	25	75	EL	EL
79	SORECO II	83,939	30	80,472	25	1,995	20	75	EL	EL
80	MASELCO	68,709	30	61,417	25	2,168	20	75	EL	EL

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2016 SIZE CLASSIFICATION OF ELECTRIC COOPERATIVES

Tentative

Electric Cooperatives		Average Sales for the Last 3 Years	Point Score	Average Connections for the Last 3 Years	Point Score	Average Circuit Km. of Lines for the Last 3 Years	Point Score	Total Score	Size Classification	
									2016	2015
81	LEYECO IV	55,548	30	71,205	25	1,410	20	75	EL	EL
82	SOLECO	81,420	30	92,764	25	2,095	20	75	EL	EL
83	NORSAMELCO	62,487	30	65,538	25	1,672	20	75	EL	EL
84	ESAMELCO	61,267	30	81,864	25	1,731	20	75	EL	EL
85	MARELCO	38,501	25	51,090	25	1,609	20	70	EL	L
86	CASURECO IV	42,810	25	58,237	25	1,863	20	70	EL	EL
87	FICELCO	40,234	25	52,532	25	1,357	20	70	EL	EL
88	DORELCO	47,630	25	58,978	25	1,625	20	70	EL	EL
89	SAMELCO I	49,473	25	55,054	25	1,355	20	70	EL	EL
90	MOELCI I	46,905	25	55,396	25	1,914	20	70	EL	EL
91	COTELCO-PPALMA	62,607	30	45,985	20	1,866	20	70	EL	EL
92	MAGELCO	39,858	25	30,269	20	2,748	25	70	EL	EL
93	QUIRELCO	31,191	25	46,361	20	1,632	20	65	L	L
94	ABRECO	39,168	25	49,375	20	1,578	20	65	L	L
95	KAELCO	27,258	25	43,010	20	1,357	20	65	L	L
96	MOPRECO	17,519	20	34,995	20	3,015	25	65	L	L
97	AURELCO	36,492	25	48,297	20	1,599	20	65	L	L
98	SAJELCO	79,933	30	32,256	20	816	15	65	L	L
99	TIELCO	27,254	25	37,194	20	1,666	20	65	L	L
100	LEYECO III	29,427	25	47,874	20	1,486	20	65	L	L
101	BASELCO	25,522	25	42,095	20	1,406	20	65	L	L
102	IFELCO	17,797	20	34,983	20	1,766	20	60	L	L
103	PRESCO	38,639	25	20,052	20	593	15	60	L	L
104	QUEZELCO II	27,720	25	33,699	20	964	15	60	L	L
105	ROMELCO	13,943	20	20,821	20	1,010	20	60	L	M
106	GUIMELCO	24,737	20	29,052	20	1,653	20	60	L	L
107	BILECO	28,127	25	31,876	20	745	15	60	L	L
108	SULECO	31,200	25	26,195	20	889	15	60	L	L
109	BANELCO	22,006	20	24,917	20	765	15	55	L	L
110	PROSIELCO	17,406	20	23,811	20	937	15	55	L	L
111	CAMELCO	17,390	20	20,725	20	957	15	55	L	L
112	SIARELCO	19,986	20	29,113	20	857	15	55	L	L
113	DIELCO	13,006	20	23,902	20	781	15	55	L	L
114	BISELCO	17,326	20	12,527	15	669	15	50	M	M
115	CELCO	10,461	20	19,361	15	698	15	50	M	M
116	TISELCO	6,008	20	10,760	15	410	10	45	M	S
117	TAWELCO	16,094	20	12,906	15	242	10	45	M	M
118	BATANELCO	6,455	20	5,746	10	209	10	40	S	S
119	LUBELCO	3,060	20	7,671	10	212	10	40	S	S
120	SIASELCO	2,584	20	4,194	10	169	10	40	S	S
121	CASELCO	670	20	2,266	10	93	10	40	S	S

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